

**FORUM OF REGULATORS (FOR)**  
C/o CENTRAL ELECTRICITY REGULATORY COMMISSION  
8th Floor, Tower-B, World Trade Center, Nauroji Nagar, New Delhi-110029  
Tel: 011-26189709

No. 15/9(1)/2011/APTEL-TA/FOR/CERC(Vol-VI)

Dated: 08<sup>th</sup> January, 2025

The Registrar  
Appellate Tribunal for Electricity  
7th Floor, CORE- 4, Scope Complex,  
Lodhi Road,  
New Delhi - 110 003

**Subject: Compliance of the directions of Hon'ble Appellate Tribunal for Electricity issued vide Order dated 23.09.2019 & 01.11.2019 in OP No.1 of 2011- reg.**

Madam.

This is reference to the orders dated 23.09.2019 and 01.11.2019 of the Hon'ble APTEL on the above subject. In pursuance of the directions, FOR Secretariat sought information for the period FY 2015-16 to FY 2018-19 from the State/Joint Commissions and the summary statement of the responses were submitted to APTEL vide letters of even no. dated 30.10.2019 and 05.12.2019. Later, FOR Secretariat also submitted a statement of the responses for FY 2019-20 (including individual submissions from the State/ Joint Commissions) vide letter of even no. dated 15.10.2020, for FY 2020-21 (including individual submissions from the State/ Joint Commissions) vide letter of even no. dated 3.9.2021, for FY 2021-22 (including individual submissions from the State/ Joint Commissions) vide letter of even no. dated 19.10.2022 and for FY 2022-23 (including individual submissions from the State/ Joint Commissions) vide letter of even no. dated 19.10.2022.

2. Subsequently, FOR Secretariat has sought the information for the FY 2023-24 also from the State/ Joint Commissions.

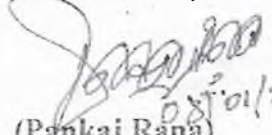
3. The SERCs (Assam, Andhra Pradesh, Arunachal Pradesh, Chhatisgarh, Delhi, Gujrat, Haryana, Himachal Pradesh, Jharkhand, Karnataka, Kerala, Meghalay, Madhya Pradesh, Maharashtra, Nagaland, Punjab, Rajasthan, Sikkim, Tamil Nadu, Telangana, Uttarakhand, Uttar Pradesh) and JERCs (Goa & UTs, J&K and Ladakh, Manipur & Mizoram) have provided the requisite information. The summary statement of the responses received from the SERCs/JERCs is enclosed as **Annexure-1** (please see attachment) along with individual submissions of each SERC/JERC.

4. It is requested that this may please be brought to the notice of the Hon'ble APTEL.

Encl: As above



Yours sincerely,

  
(Pankaj Rana)  
08/01/2025  
Asst. Secretary (FOR)  
olc

**FORUM OF REGULATORS (FOR)**  
C/o CENTRAL ELECTRICITY REGULATORY COMMISSION  
8th Floor, Tower-B, World Trade Center, Nauroji Nagar, New Delhi-110029  
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2. Subsequently, FOR Secretariat has sought the information for the FY 2023-24 also from the State/ Joint Commissions.

3. The SERCs (Assam, Andhra Pradesh, Arunachal Pradesh, Chhatisgarh, Delhi, Gujrat, Haryana, Himachal Pradesh, Jharkhand, Karnataka, Kerala, Meghalay, Madhya Pradesh, Maharashtra, Nagaland, Punjab, Rajasthan, Sikkim, Tamil Nadu, Telangana, Uttarakhand, Uttar Pradesh) and JERCs (Goa & UTs, J&K and Ladakh, Manipur & Mizoram) have provided the requisite information. The summary statement of the responses received from the SERCs/JERCs is enclosed as **Annexure-1** (*please see attachment*) along with individual submissions of each SERC/JERC.

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Encl: As above

Yours sincerely,

  
(Pankaj Rana)  
Asst. Secretary (FOR)

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**ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION**  
#11-4-660, 4th Floor, Singareni Bhavan, Red Hills, Kairatabad  
Hyderabad 500 004 Phones: 23397 - 381, 399, 556, 656 Fax: 2339 7378

Lr. No. APERC/Secy/Tariff/F:66/D.No.1017/2024.

Date:06-05-2024

**Sub:** APERC- Compliance with the directions of the Hon'ble Appellate Tribunal for Electricity issued vide Order dated 23.09.2019 and 01.11.2019 in OP No.1 of 2011- Information-Furnished-reg.

**Ref:** [Lr.No.15/9\(1\)12011/APTEL-TA/FORICERC\(Vo1-VI\)/e-3999](#)  
[Dated:01-05-2024](#)

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Adverting to the reference cited, the information as requested by you in the prescribed format on the subject matter is attached herewith.

( By Order of the Commission)

Yours faithfully,

  
**Commission Secretary**<sub>(i/c)</sub>

Encl: As above

To  
The Assistant Secretary,  
FoR's Secretariat  
CERC, NewDelhi

**Andhra Pradesh Electricity Regulatory Commission (APERC)**

**Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011**

S.No.	Particulars	2023-24
<b>I. Timeliness of Tariff Determination Process</b>		
<b>A. Tariff Filing</b>		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes (not less than 120 days before the commencement of the 1st year of the control period under MYT & before the commencement of the next financial year wherever annual filings are permitted)
	ii. True Up	Yes 1. Power Purchase Cost of Retail Supply Business - Monthly 2. Distribution Business & RSB - At the end of MYT, 5 years. However, uncontrollable item variations are being permitted annually.
	iii. ARR	Yes (not less than 120 days before the commencement of the 1st year of the control period under MYT & before the commencement of the next financial year wherever annual filings are permitted)
	iv. Tariff Order	Yes (within 120 days of the receipt of the tariff application)

2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	ARR filing & FPT filing - 30.11.2022
	ii. True Up	Being filed as per the timelines stipulated in Regulation 4 of 2005 and its amendments from time to time
	iii. ARR	ARR filing & FPT filing - 30.11.2022
	iv. Tariff Order	Issued date: 25.03.2023
3	If the delay in filing of the Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	No delay
	ii. True Up	No delay
	iii. ARR	No delay
	iv. Tariff Order	No delay
<b>B. Tariff Order</b>		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	ARR filing & FPT filing - 30.11.2022
	ii. True Up	True-up applications for FY 2022-23 have been filed and orders are yet to be issued.

	iii. ARR	ARR filing & FPT filing - 30.11.2022
	iv. Tariff Order	Issued date: 25.03.2023
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes
<b>II. Adequacy of Tariff</b>		
1	Annual Revenue Requirement (in Rs. Cr.)	APSPDCL - Rs.19457.42 APCPDCL - Rs.11425.56 APEPDCL - Rs.18384.39
2	Saleable Energy (in MUs)	APSPDCL - 25837.68 APCPDCL - 15060.04 APEPDCL - 26992.49
3	Average Cost of Supply (Rs./kWh)	APSPDCL - 7.53 APCPDCL - 7.59 APEPDCL - 6.81
4	Average Tariff (Rs./kWh)*	APSPDCL - 5.53 APCPDCL - 6.02 APEPDCL - 5.98 (excluding Govt. Subsidy)
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	Zero Because the revenue gap per unit for each Discom as shown below was agreed to be provided by the GoAP in the form of subsidy under section 65 of the EAct 2003. APSPDCL - 2.00 APCPDCL - 1.57 APEPDCL - 0.83

6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	Not Applicable
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	Not Applicable
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	Not Applicable
<b>III. Fuel &amp; Power Purchase Cost Adjustment</b>		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Monthly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes

  
 COMMISSION SECRETARY <sup>1/c</sup>





ARUNACHAL PRADESH STATE ELECTRICITY REGULATORY COMMISSION  
O.T. BUILDING, 2<sup>ND</sup> FLOOR, NITI VIHAR MARKET, T.T. MARG  
NITI VIHAR, ITANAGAR - 791111

Tel : 0360-2310642, Fax : 0360-2310643, E-mail : apserc-arn@gov.in

website : [www.apserc.nic.in](http://www.apserc.nic.in)

No. APSERC/RA-1/I/2024-25/104

Date: 15 May 2024

To

The Assistant Secretary (FOR)  
Central Electricity Regulatory Commission  
3<sup>rd</sup> and 4<sup>th</sup> Floor, Chanderlok Building, 36, Janpath  
New Delhi - 110001

**Sub:** Compliance of the directions of Appellate Tribunal for Electricity issued vide Orders dated 11th November, 2011, 3rd November 2014 and 23rd September 2019 in OP No.1 of 2011- for FY 2023-24

**Ref:** No.15/9(1)/2011/APTEL-TA/FOR/CERC(Vol-VI)/e-3999 Dated 01-05-2024

Sir,

With reference to the above letter, please find enclosed herewith the status report on “Compliance of the directions of Appellate Tribunal for Electricity issued vide Orders dated 11<sup>th</sup> November, 2011, 3<sup>rd</sup> November 2014 and 23<sup>rd</sup> September 2019 in OP No.1 of 2011” for FY 2023-24 in respect of Arunachal Pradesh.

The duly filled datas in the prescribed format is attached here as Annexure- I.

Enclosure: As above

Yours sincerely,

**Secretary(i/c)**  
APSERC, Itanagar

Name of SERC – <u>Arunachal Pradesh State Electricity Regulatory Commission (APSERC)</u>		
Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011		
Sl. No.	Particulars	FY 2023-24
<b>I. Timeliness of Tariff Determination Process</b>		
<b>A. Tariff Filing</b>		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes, for each financial year by 30 <sup>th</sup> November of the preceding year
	ii. True Up	Yes, for each financial year by 30 <sup>th</sup> November of the preceding year
	iii. ARR	Yes, for each financial year by 30 <sup>th</sup> November of the preceding year
	iv. Tariff Order	Yes, for each financial year by 30 <sup>th</sup> November of the preceding year
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	i.) APR not filed
	ii. True Up	ii.) Date of Filing True Up for FY 2017-18,2018-19,2019-20,2020-21,2021-22 & 2022-23 :- 29/11/2023
	iii. ARR	iii.) Date of filling Tariff Petition for FY 2023-24 : - 31/07/2023
	iv. Tariff Order	iv.) Date of issue of Tariff Order :- 25/10/2023.
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond onemonth, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	No Suo Motu action taken by the Commission due to the Vacant position of the Chairperson.
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	

<b>B. Tariff Order</b>		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Yes
	ii. True Up	i.) APR not filed
	iii. ARR	ii.) Date of Filing True Up for FY 2017-18,2018-19,2019-20,2020-21,2021-22 & 2022-23 :- 29/11/2023
	iv. Tariff Order	iii.) Date of filling Tariff Petition for FY 2023-24 : - 31/07/2023 iv.) Date of issue of Tariff Order :- 25/10/2023.
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes
<b>II. Adequacy of Tariff</b>		
1	Annual Revenue Requirement (in Rs.Cr.)	568.01
2	Saleable Energy (in MUs)	423.61
3	Average Cost of Supply (Rs./kWh)	13.32
4	Average Tariff (Rs./kWh)*	3.82
5	Revenue gap between ARR and ACS per unit of only the year inconsideration (in Rs./kWh)	9.5
6	Whether Regulatory Assets have been created?	NO
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	NA

8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	NO
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	NO
<b>III. Fuel &amp; Power Purchase Cost Adjustment</b>		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	No
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	NA
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	NA

Assam Electricity Regulatory Commission (AERC)		
Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011		
Sl. No.	Particulars	FY 2023-24
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	YES, to be submitted by 30 <sup>th</sup> Nov 2022
	ii. True Up	YES, to be submitted by 30 <sup>th</sup> Nov 2022
	iii. ARR	YES, to be submitted by 30 <sup>th</sup> Nov 2022
	iv. Tariff Order	YES, within 120 days
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Yes, submitted on 30 <sup>th</sup> November, 2022
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	NA
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	

B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Tariff petition submitted on 30 <sup>th</sup> Nov,2022 and Tariff order issued on 29 <sup>th</sup> March,2023 .
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	YES
1	Annual Revenue Requirement (in Rs. Cr.)	7591.46
2	Saleable Energy (in MUs)	9765
3	Average Cost of Supply (Rs./kWh)	8.02
4	Average Tariff (Rs./kWh)*	8.02
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	NIL
6	Whether Regulatory Assets have been created?	NA
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	NA

8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	NA
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	NA
<b>III. Fuel &amp; Power Purchase Cost Adjustment</b>		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	YES
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Quarterly. FPPPA is to be recovered in the form of incremental energy charge (Rs/kWh) in electricity bills every month.
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	YES



**Chhattisgarh State Electricity Regulatory Commission**  
**Vidhyut Niyamak Bhawan**  
Irrigation Colony, Shanti Nagar, Raipur - 492 001 (C.G.)  
Ph.0771-4073568, Fax: 4073553  
[www.cserc.gov.in](http://www.cserc.gov.in), e-mail: [cserc.sec.cg@nic.in](mailto:cserc.sec.cg@nic.in)



No.03-CSERC/Tariff/17/62/2024/750

Date:06.05.2024

To,

**The Assistant Secretary,**  
Forum of Regulators (FOR),  
Central Electricity Regulatory Commission (CERC),  
3<sup>rd</sup> and 4<sup>th</sup> Floor, Chandralok Building  
36, Janpath, New Delhi – 110001  
E-mail ID "asecy.for@gmail.com"

**Sub: Seeking data related to compliance of directions of Hon'ble  
APTEL order dated 11/11/2011 passed in OP 01/2011.**

**Ref: Forum of Regulators e-mail dated 01/05/2024.**

Information in relation to State owned distribution company i.e. Chhattisgarh State Power Distribution Company Limited as desired vide above e-mail is given in enclosed annexure.

Encl: As above.

*Surendra*  
*6/5/2024*

**(Surendra Singh)**  
Director Tariff

OIC



**Chhattisgarh State Electricity Regulatory Commission**

**Format for compilation of data regarding the directions given by APTEL through its judgment dated 11.11.2011**

Sr. No.	Particulars	FY 2023-24
<b>I. Timeliness of Tariff Determination Process</b>		
<b>A. Tariff Filing</b>		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Not applicable
	ii. True Up	Yes, by 30 <sup>th</sup> Nov-2022 for True up of FY 21-22
	iii. ARR	Yes, by 30 <sup>th</sup> Nov-2022
	iv. Tariff Order	Yes, within 120 days from date of registering the petition.
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Petitions are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Not applicable.
	ii. True Up	State owned DISCOM i.e. Chhattisgarh State Power Distribution Co. Ltd (CSPDCL) has filed true-up petition on 1.12.2022 with delay of 1 day only.
	iii. ARR	
	iv. Tariff Order	Not applicable.
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	Not applicable.
	ii. True Up	No, because State owned licensee i.e. CSPDCL had filed petition for true up and ARR on 01.12.2022, as petition is filed within 1 month of last date of petition filing, there was no requirement to initiate suo-moto action.
	iii. ARR	
	iv. Tariff Order	Not applicable.

<b>B. Tariff Order</b>		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Not applicable.
	ii. True Up	Yes, the Commission has passed order for FY 2023-24 on 28.03.2023 within specified time.
	iii. ARR	
	iv. Tariff Order	
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes, applicability of tariff is till the end of the FY 2023-24 or till the issue of next tariff order.
<b>II.</b>		
1	Annual Revenue Requirement (in Rs. Cr.)	21957.00
2	Saleable Energy (in MUs)	30635
3	Average Cost of Supply (Rs./kWh)	6.58
4	Average Tariff (Rs./kWh)	6.34
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	0.24
6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	2528.00
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	The average billing rate i.e. Rs. 6.34/kWh for FY 2023-24 is significantly higher than the standalone Average Cost of Supply i.e. Rs. 5.62/kWh of FY 2023-24 indicating that the expenses of FY 2023-24 will met.
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	Not required, reason for the same is explained above.

III. Fuel and Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/bi-monthly/quarterly)?	Monthly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes

Note: \* ARR shown above is after adjusting all surplus and deficit of previous years.

**Delhi Electricity Regulatory Commission**  
Viniyamak Bhavan, C-Block, Shivalik, Malviya Nagar, New Delhi-110017

No. F.9(216)/DERC/JS/FOR/VOL- XXVII/C.F.No.6621/ 207

Dated 07.05.2024

To

Ms. Sukanya Mandal  
Assistant Secretary, FOR (I/c)  
Forum of Regulators  
C/o Central Electricity Regulatory Commission  
3<sup>rd</sup>& 4<sup>th</sup> Floor, Chandralok Building, 36, Janpath,  
New Delhi- 110001

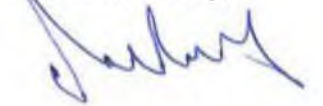
**Sub.: Compliance of the directions of Hon'ble Appellate Tribunal for Electricity issued vide Orders dated 11<sup>th</sup> November, 2011, 3<sup>rd</sup> November 2014 and 23<sup>rd</sup> September 2019 in OP NO.1 of 2011- reg.**

Sir,

This is with reference to your email dated 01.05.2024, wherein you have sought Compliance report for FY 2023-24 on the directions of Hon'ble Appellate Tribunal for Electricity issued vide Order dated 11<sup>th</sup> November, 2011, 3<sup>rd</sup> November 2014 and 23<sup>rd</sup> September 2019 in OP NO.1 of 2011.

2. In this context, the desired report is attached herewith as **Appendix-A** for your reference.
3. This issues with the approval of the Commission.

Yours faithfully,



(Chandra Kant Roy)  
Joint Secretary

Encls. as above

<i>Delhi Electricity Regulatory Commission (DERC)</i>		
Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011		
Sl. No.	Particulars	FY 2023-24
<b>I. Timeliness of Tariff Determination Process</b>		
<b>A. Tariff Filing</b>		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	NA
	ii. True Up	Yes, at least 150 days prior to the end of relevant Financial Year {Regulation 8 & 11 of <i>DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017</i> }. Relevant extract of Regulations are enclosed herewith as <b>Annexure-1.</b>
	iii. ARR	
	iv. Tariff Order	Regulation 9 & 22 of <i>DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017</i> regarding issuance of Tariff Orders. Relevant extract of Regulations are enclosed herewith as <b>Annexure-2.</b>
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Information submitted at Point No. 4
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	The Commission on the request of the Utilities has relaxed the timelines for filing of the Petitions for True-up of FY 2022-23 and ARR for FY 2024-25. Copy of Commission Letter and Utilities Letters are enclosed as <b>Annexure-3.</b>
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	

**B. Tariff Order**

4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	<b>BRPL</b>	<b>BYPL</b>	<b>TPDDL</b>	<b>NDMC</b>
	i. APR	NA			
	ii. True Up	Filed (31/10/2023)	Filed (31/10/2023)	Filed (26/10/2023)	Filed (18/01/2023)
	iii. ARR				
	iv. Tariff Order	<p>The reason of non-issuance of Tariff Orders for True-up of FY 2020-21 and ARR for 2022-2023 was deliberated in State Advisory Committee (SAC) meeting held on 10/03/2023. The relevant extract is as follows:  <i>"The Committee was informed that the Tariff Orders for Delhi Power Utilities i.e., IPGCL, PPCL, DTL, NDMC, BRPL, BYPL and TPDDL have not been issued on account of constraints in implementation of issues in various cases pending before Higher Courts."</i>                      Copy of Minutes of the SAC meeting is enclosed as <b>Annexure-4</b>.                      Further, Power Utilities of Delhi challenged the DERC (Business Plan) Regulations, 2023 (Regulations for the period form FY 2023-24 to FY 2025-26) before the Hon'ble High Court of Delhi. Hon'ble High Court vide its Order dated 7/07/2023 &amp; 23/08/2023 restrained the Commission for issuance of Tariff Orders.</p>			
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	NA			

**II. Adequacy of Tariff**

		<b>BRPL</b>	<b>BYPL</b>	<b>TPDDL</b>	<b>NDMC</b>
1	Annual Revenue Requirement (in Rs.Cr.)	NA	NA	NA	NA
2	Saleable Energy (in MUs)	NA	NA	NA	NA
3	Average Cost of Supply (Rs./kWh)	NA	NA	NA	NA
4	Average Tariff (Rs./kWh)*	Existing Tariff schedule is enclosed as <b>Annexure-5</b> .			
5	Revenue gap between ARR and ACS per unit of only the year inconsideration (in Rs./kWh)	NA			
6	Whether Regulatory Assets have been created?	NA			

7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	NA
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	The Commission has submitted before the Hon'ble Supreme Court of India in Civil Appeal No. 884 of 2010 that additional surcharge of 8% shall liquidate the Principal amount of the accumulated Revenue Gap within 6 to 8 years. Relevant pages of Tariff Order dated 30/09/2021 is enclosed as <b>Annexure-6</b> .
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	Yes, Regulation 155 of <i>DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017</i> specifies as follows: <i>"155. Carrying cost on average balance of accumulated revenue gap shall be allowed to the Utility at carrying cost rate approved by the Commission in the ARR of the relevant financial year:  Provided that average balance of accumulated revenue gap shall be determined based on opening balance of accumulated revenue gap and half of the revenue gap/ surplus during the relevant year."</i>  Relevant page of Tariff Regulation is enclosed as <b>Annexure-7</b> .
<b>III. Fuel &amp; Power Purchase Cost Adjustment</b>		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Quarterly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes

- (1) Rate of interest on Loan,
- (1) Operation and Maintenance Expenses.
- (2) Capital Expenditure and Capitalisation,
- (3) Non Tariff Income
- (4) Other Business Income
- (5) Actual Generating Parameters:
  - (a) Quantum of Generation
  - (b) Primary Fuel consumption and cost
  - (c) Gross Station Heat Rate,
  - (d) Plant Availability Factor,
  - (e) Secondary Fuel oil consumption and cost;
  - (f) Auxiliary consumption and
  - (g) Plant Load Factor;
- (6) Actual Transmission Parameters:
  - (a) Quantum of Energy Wheeled,
  - (b) Transmission Charges and other Charges collected,
  - (c) Annual Transmission system availability,
  - (d) Annual Voltage wise Availability,
  - (e) Voltage Wise and Bay wise – O&M Expenses,
- (7) Actual Distribution Parameters:
  - (a) Quantum of Sales Category wise,
  - (b) Connected Load Category wise,
  - (c) Base Load and Peak Load,
  - (d) Quantum of Power Purchase and Bulk Sale,
  - (e) Long term and Short Term Power Purchase Cost,
  - (f) Income through Sale of Surplus Power,
  - (g) Voltage wise Distribution Loss,
  - (h) Collection Efficiency,
  - (i) Solar and Non Solar RPO,
  - (j) The ratio of allocation for various ARR components for segregation of ARR into Retail Supply and Wheeling Business.

7. The Utility shall submit all source data and indexation parameters used in preparing the Business Plan

### PART 3

#### TARIFF PETITION

##### GENERATING ENTITY and Transmission Licensee

8. The Generating Entity and Transmission Licensee shall submit Annual Tariff Petition, based on the information and principles specified in the Business Plan Regulations, at least, one hundred and fifty (150) days prior to the end of relevant financial Year.
9. The Commission shall issue Annual Tariff Order for each year of the Control Period based on the principles laid down in these Regulations read with Business Plan Regulations for the respective Control Period notified by the Commission.
10. The Commission shall true up various components of the ARR of the Generating Entity and Transmission Licensee at the end of the Financial Year as detailed out in these Regulations



**DISTRIBUTION LICENSEE**

11. The Distribution Licensee shall submit Annual Tariff Petition, at least, one hundred and fifty (150) days prior to the end of relevant financial Year which shall contain:

- (1) Sales Forecast for the ensuing year and audited Sales for previous Year on monthly basis as prescribed in the Appendix-2;
- (2) Expected Revenue to be billed for the ensuing year and audited Revenue Billed and Realised for previous Year as prescribed in the Appendix-2;
- (3) Power Procurement Quantum & Cost for ensuing Year and audited Power Purchase Quantum & Cost for previous Year on monthly basis indicating Long Term and Short Term, Renewable Energy Purchase and other applicable Charges as prescribed in the the Appendix -2:

Provided that the Distribution Licensee shall propose the indicative cost of power procurement taking into account revenues from Short term sale of Surplus Power and maximum normative rebate available from each entity;

Provided that the Renewable Purchase Obligation of the Distribution Licensee as per the *Delhi Electricity Regulatory Commission (Renewable Purchase Obligation and Renewable Energy Certificate Framework Implementation) Regulations, 2012* as amended from time to time shall be part of the Distribution Licensee's Power Procurement Cost;

- (4) Actual and Expected intra- State & inter-State Transmission Loss & Charges including Load Dispatch Charges, Open Access Charge indicating maximum normative rebate available from each entity for the previous and ensuing Year respectively:

Provided that the Distribution Licensee shall propose Wheeling Charges in case the distribution network of other Distribution Licensee is used for procurement of power for the Retail Supply Business:

- (5) Actual and Expected amount on account of Cross-Subsidy Surcharge and Additional Surcharge to be received by the Licensee, as approved by the Commission from time to time in accordance with the Delhi Electricity Regulatory Commission (Terms and Conditions of Open Access) Regulations 2005 as amended from time to time, shall be indicated separately against the consumer category by the Distribution Licensee;
- (6) Actual Voltage wise Distribution Loss and Collection Efficiency for the previous Year;
- (7) Energy Audit Report of distribution network of the Distribution Licensee for previous Year by certified energy auditor from Bureau of Energy Efficiency;
- (8) Monthly Energy Balance for the ensuing & previous Year;
- (9) Actual and Expected additional Expenses on account of O&M beyond the Control of Distribution Licensee for the ensuing & previous Year respectively;
- (10) Actual and Expected Capitalisation and Depreciation Schedule for the previous and ensuing Year respectively;
- (11) Actual and Expected Non Tariff Income including Other Business Income for the previous and ensuing Year respectively;
- (12) Actual weighted average rate of interest on loan.

**FINANCIAL STATEMENTS**

12. The Tariff Petition shall be accompanied by following Reports and/or Statements duly certified by the Auditor, as applicable:

- (a) Shareholding structure of the Utility along with details of Shareholding and Cross-Shareholding among related parties;
- (b) Accounting Policies including:
  - (i) Ratio for allocation of common expenses and allocation of jointly used assets/revenue among related parties;
  - (ii) Ratio for allocation of common expenses/revenue within different business segments of the Utility:
    - a) Generation and/or Transmission and/or Distribution of a Utility,
    - b) Different Units of a Generating Entity,
    - c) Retail and Wheeling Supply of a Distribution Company,
    - d) Any other identifiable Business i.e., Consultancy etc.
- (c) Allocation of overhead cost to capitalised assets in Balance sheet and its exclusion from Operations & Maintenance expenses in Profit & Loss Account;

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- (e) Allocation of capital cost/expense for various voltages;
- (f) Pro-rated allocation of assets/expenses for various categories of consumers;
- (g) Break up of any surcharge collected with Tariff;
- (h) Statement on source of financing and amortization of Regulatory Asset, wherever applicable, created through Revenue Gap;
- (i) Loan utilisation certificate for all the loans availed by the licensee during the relevant year duly reconciled with statutory books of accounts including:
  - a) Capital Expenditure (CAPEX),
  - b) Capital Work in Progress (CWIP),
  - c) Working Capital,
  - d) Regulatory Asset.

#### PART 4

#### PROCEDURE FOR TARIFF DETERMINATION

##### **FILING OF PETITION FOR DETERMINATION OF TARIFF**

13. The Utility shall file a Petition for True up of ARR for previous years and determination of tariff in such form and in such manner as specified in these Regulations along with relevant formats of Generating Entity, Transmission Licensee and Distribution Licensee, as the case may be, duly supported with detailed computations.

14. The Petition shall be accompanied by such fees as specified under *Delhi Electricity Regulatory Commission Comprehensive (Conduct of Business) Regulations, 2001*, as amended from time to time.

15. The Utility shall deliver a Presentation and submit the Executive Summary on the Petition under Regulation 0 before the Commission within a week of its submission.

16. Any Petition at variance or deficient with respect to these Regulations shall be returned to the Utility, for rectification and resubmission within the time specified in the communication by the Commission.

17. The Utility shall upload and maintain on its website the complete Tariff Petition as admitted by the Commission, in "downloadable format" showing detailed computations, filed before the Commission with a web-link for its easy accessibility for a period of at least I(one) year after the date of issuance of the Tariff Order.

Explanation— For the purpose of this Regulation, the term "downloadable format" shall mean all linked files containing assumptions, formulae, calculations, macros and outputs etc. forming the basis of the Petition.

18. The Utility shall provide a copy of the Tariff Petition to any interested party, against charges not exceeding the amount stipulated by the Commission from time to time.

19. The Utility shall, if so directed by the Commission, file e-Petition (electronic mode) for determination of tariff.

##### **PROCESS FOR DETERMINATION OF TARIFF AND ISSUANCE OF TARIFF ORDERS**

20. The Commission shall upload the Tariff Petitions along-with the Executive Summary on its website within seven working days from the date of its admission for information and seeking observations, suggestions and objections from the stakeholders including the consumers or consumer associations.

21. The Commission shall conduct prudence check of the claims made by the Utility and if so required, seek additional information, supporting documents, clarifications, etc.

22. The Commission shall issue the Tariff Order after considering the observations, suggestions and objections from any person and the response received thereof from the Utility.

23. The proceedings for determination of Tariff shall be in accordance with the *Delhi Electricity Regulatory Commission Comprehensive (Conduct of Business) Regulations, 2001*, as amended from time to time.

24. Notwithstanding anything contained in these Regulations, in the event of non filing of the Tariff Petition by the Utility, the Commission may initiate suo-motu proceedings for tariff determination in accordance with these Regulations read with the Business Plan Regulations.



दिल्ली विद्युत विनियामक आयोग  
Delhi Electricity Regulatory Commission



F.3(730)/Tariff/DERC/2023-24/7911 | 1842

Dated: 14/11/2023

To

The Managing Director  
Pragati Power Corporation Ltd.  
Himadri, Rajghat Power House Complex,  
New Delhi - 110002

The Managing Director  
Indrapastha Power Generation Company Ltd.,  
Himadri, Rajghat Power House Complex,  
New Delhi - 110002

The Managing Director  
Delhi Transco Limited  
Shakti Sadan, Kotla Marg,  
New Delhi-110002

The Chairperson,  
New Delhi Municipal Council,  
Palika Kendra, Sansad Marg,  
New Delhi-110001.

The General Manager  
State Load Despatch Centre  
33 kV Sub Station, Minto Road-Tagore  
Road, New Delhi - 110002

**Sub: Expedition in Filing of ARR Petition for FY 2024-25 and True-up of FY 2022-23**

- Ref. a) IPGCL/PPCL letter No. IPGCL-PPCL/Comml./F-10/126 dated 7/11/2023  
b) DTL letter no. DTL/203/F-0/2023-24/Oprn.GM(C&RA)/94 dated 30/10/2023

Sir,

With reference to above referred letters seeking extension, after 31/10/2023 as mandated in relevant *DERC Business Plan Regulations*, in filing of ARR Petition for FY 2024-25 and True-up of FY 2022-23, I am hereby directed to inform that the Commission directs to file the subject Petitions expeditiously with request to condone the delay with reasons thereof, which may be considered by the Commission, after prudence check.

This issues with approval of the Commission.

Yours Faithfully,

Joint Director (TE)

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"WASH HANDS REGULARLY"

"MAINTAIN SOCIAL DISTANCING"

विनियामक भवन, सी-ब्लॉक, शिवालिक, मालवीय नगर, नई दिल्ली-110017  
Viniyamak Bhawan, Shivalik, Malviya Nagar, New Delhi-110017  
Tel : 011-41601674, e-mail: dirtariff@derc.gov.in Website: www.derc.gov.in



दिल्ली ट्रांसको लिमिटेड  
( दिल्ली सरकार का उपक्रम )  
**DELHI TRANSCO LIMITED**  
( A Govt. of NCT of Delhi Undertaking )

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CORPORATE IDENTIFICATION NUMBER (CIN) - U40103DL2001SGC111529

No. F.DTL/203/F-01/2023-24/Oprn. GM(C&RA)/94

Date : 30/10/2023

The Secretary,  
Delhi Electricity Regulatory Commission,  
Viniyamak Bhawan, C-Block, Shivalik,  
Malviya Nagar, New Delhi-110017

**Subject : Extension of time period for filing Tariff Petition of True up of FY 2022-23 and ARR for FY 2024-25 for submission before Hon'ble DERC.**

Sir

This is in reference to the Tariff Petition to be filed by Delhi Transco Limited before Hon'ble Commission for True-up of FY 2022-23 and ARR for FY 2024-25. In this regard, it is submitted that above mentioned Tariff Petition is being prepared on the basis of the DERC Tariff Regulations-2017, DERC Business Plan Regulations-2019 and Business Plan Regulations-2023.

In the preparation of the Tariff Petition, collection of various data/information from different Departments and analyzing the same is required, which is a voluminous and time taking process. The complete subject Petition along with DERC ARR Formats is under management approval and is likely to be submitted before Hon'ble Commission in the month of November, 2023.

In view of above, Hon'ble Commission is hereby requested to kindly grant extension of time by 04 weeks to enable DTL to submit its Tariff Petition for True up of FY 2022-23 and ARR for FY 2024-25 before Hon'ble DERC.

Thanking you

Yours faithfully

(K. K. Verma)  
General Manager (C&RA)



JAS-ANZ



कार्यालय: महाप्रबंधक (वाणिज्यिक और वित्तीय कार्य), 33 के वी गिड सब स्टेशन  
बिल्डिंग, आई पी एस्टेट, नई दिल्ली - 110 002  
Office: General Manager (Commercial & Reg. Affairs) 33 KV Grid  
S/Station Building, IP Estate, New Delhi-110 002

mail

Rohit Kumar Gururani

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**Fwd: Regarding extension of time period for filling Tariff Petition of True up of FY 2022-23 and ARR of FY 2024-25 for submission before Hon'ble DERC**

**From :** Himanshu Chawla <jdte@derc.gov.in> Tue, Oct 31, 2023 10:24 AM  
**Subject :** Fwd: Regarding extension of time period for filling Tariff Petition of True up of FY 2022-23 and ARR of FY 2024-25 for submission before Hon'ble DERC 📎 1 attachment  
**To :** Rohit Kumar Gururani <ddteco@derc.gov.in>

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**From:** "gmcra dtl" <gmcra.dtl@gmail.com>  
**To:** secy@derc.gov.in, "S Kalyana Venkatesan" <jdtf@derc.gov.in>, "Anil Jain" <direngg@derc.gov.in>, "Himanshu Chawla" <jdte@derc.gov.in>  
**Cc:** "dgm cnra dtl" <dgm.cnra.dtl@gmail.com>, "managerra dtl" <managerra.dtl@gmail.com>, "dgmtoperation1 dtl" <dgmtoperation1.dtl@gmail.com>  
**Sent:** Monday, October 30, 2023 4:34:04 PM  
**Subject:** Regarding extension of time period for filling Tariff Petition of True up of FY 2022-23 and ARR of FY 2024-25 for submission before Hon'ble DERC

Sir

Kindly find enclosed herewith the DTL Letter dated 30.10.2023 for request of extension of the time period for filing Tariff Petition for True up of FY 2022-23 and ARR of FY 2024-25, for the kind consideration of Hon'ble Commission, please.

With regards  
K K Verma  
GM(T) C&RA  
Delhi Transco Ltd

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— **DTL Letter 30.10.2023.pdf**  
401 KB





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**Indraprastha Power Generation Company Limited**  
&  
**Pragati Power Corporation Limited**  
(An Undertaking of Govt. of NCT of Delhi)  
(Regd. Off: "Himadri", Rajghat Power House Complex, New Delhi-110002)

No. IPGCL-PPCL/Comm./F.10/ 126

Dt. 07.11.2023

**The Secretary**  
**Delhi Electricity Regulatory Commission,**  
**Viniyamak Bhawan, C-Block,**  
**Shivalik, Malviya Nagar,**  
**NEW DELHI-110 017.**

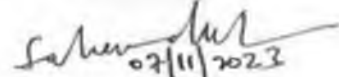
**Subject: Request for extension of timelines for submission of tariff petition for true-up of FY 2022-23 and ARR for FY 2024-25 for both IPGCL and PPCL stations.**

Sir,

This is in reference to above. In this regard it is to submit that as per Regulation 8 of DERC Tariff Regulations, 2017 Delhi Power utilities has to file the tariff petitions based on the information and principles specified in the Business Plan Regulations at least 150 days prior to the end of relevant financial year. The compilation of data needs some more time to file the tariff petitions related to true-up of tariff for FY 2022-23 and ARR for FY 2024-25. It is therefore requested to extend the time period of six weeks for submission of the subject Tariff Petition.

Thanking you,

Yours faithfully,

  
07/11/2023

(Sahendra Singh)  
General Manager (Comm.)

**Minutes of the 21<sup>st</sup> State Advisory Committee Meeting**

Held on 10.03.2023 at 14.30 hrs

As per provisions contained in Section 87 of the Electricity Act, 2003, the Delhi Electricity Regulatory Commission had re-constituted the "State Advisory Committee" and notified the same vide Gazette Notification No.F.7(37)/DERC/DS/2016-19/C.F.No. 5624/253 dated 23<sup>rd</sup> July 2020.

A Meeting of 21<sup>st</sup> State Advisory Committee (SAC) was held (virtually) on 10/03/2023 at 14:30 Hrs. witnessing participation of the following;

**Commission**

Dr. A.K. Ambasht - Chairperson

**Other Members of SAC (Incl. their nominees):**

1. Sh. Naveen Mendiratta, Asst. Commissioner, Dept of Food Supplies & Consumer Affairs, GoNCTD
2. Sh. Rajeev Sharma, Sc. F & DDG (Standardization-I), BIS
3. Sh. Sundeep Kumar Sharma, Chief Engineer, MCD
4. Dr. Chandan Banerjee, Deputy Director General, National Institute of Solar Energy
5. Dr. G. C. Datta Roy, Ex- Advisor, Development Environment Services Ltd. (DESL)
6. Sh. Pardeep Jindal, Chief Engineer, Regulatory Affairs, CEA
7. Ms. Mallika Gope, Director, NABL
8. Sh. Jogendra Behera, Vice President Market Design & Eco, IEX
9. Sh. K. Ramanathan, Distinguished Fellow, TERI
10. Dr. Bhaskar Natarajan, Senior Policy Advisor, AEEE
11. Dr. Pradeep Kumar, Chairman, Examining Body, for Para Medical Training for Bhatatiya Chikitsa, Department of Health & Family Welfare, GoNCTD.
12. Dr. Anoop Singh, Coordinator, Center for Energy Regulation (CER), IIT-Kanpur.
13. Sh. Jogender Singh Lather, Labour Department, GoNCTD.

**Officers of the Commission**

1. Sh. Rajesh Dangi, Secretary
2. Sh. A. K. Singhal, Principal Advisor (Tariff)
3. Ms. Divya Tandon, Executive Director (Law)
4. Sh. Anil Jain, Executive Director (Eng)
5. Sh. V. B. Nagappan, Advisor (Finance)
6. Sh. Himanshu Chawla, Joint Director (Tariff - Engg)
7. Sh. S. Kalyana Venkatesan, Joint Director (Tariff - Finance)
8. Sh. Neeraj Singh Gautam, Joint Director (Engg)
9. Sh. Chandra Kant Roy, Joint Secretary
10. Sh. Rohit Gururani, Deputy Director (Tariff - Eco)
11. Sh. Himanshu Bhardwaj, Deputy Director (Tariff - Engg)
12. Sh. Mrinal Aggarwal, Deputy Director (Tariff - Engg)
13. Sh. Sanjay Kumar Singh, Executive Assistant

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The Chairperson welcomed all Members of State Advisory Committee, suggestion / observations of the members of the committee on the issues discussed during the meeting are given below :-

**Item No. 1:- Approval of Minutes of 18<sup>th</sup> SAC Meeting held on 29/06/2022.**

The Committee considered and approved the minutes of the State Advisory Committee Meeting held on 29/06/2022 at 11:30 Hrs.

**Item No. 2:- Review of "Action Taken Report (ATR)" on issues discussed in the previous meetings.**

The Committee was informed that the Tariff Orders for True-up of FY 2020-21 and ARR for 2022-2023 for Delhi Power Utilities i.e., IPGCL, PPCL, DTL, NDMC, BRPL, BYPL and TPDDL have not been issued on account of constraints in implementation of issues in various cases pending before Higher Courts.

**Item No. 3:- Comments / Suggestions on Draft DERC (Business Plan) Regulations, 2023; Draft DERC (Terms and Conditions for Determination of Tariff) (First Amendment) Regulations, 2023 and Draft DERC (Renewable Purchase Obligation and Renewable Energy Certificate Framework Implementation) (First Amendment) Regulations, 2023.**

- 1) The Tariff Division delivered a presentation on Draft Regulations i.e., *Draft DERC (Business Plan) Regulations, 2023; Draft DERC (Terms and Conditions for Determination of Tariff) (First Amendment) Regulations, 2023 and Draft DERC (Renewable Purchase Obligation and Renewable Energy Certificate Framework Implementation) (First Amendment) Regulations, 2023.*
- 2) The presentation was delivered by JD (TE) and JD (TF) highlighting existing provisions of *DERC (Business Plan) Regulations, 2019* along with comments submitted by Delhi Power Utilities, i.e. IPGCL, PPCL, DTL, NDMC, BRPL, BYPL, TPDDL and various other Stakeholders.
- 3) It was informed that aforesaid draft Regulations were uploaded on the Commission's website. The last date for submission of the comments/ suggestions was 14/02/2023 and based on request from various stakeholders, the last date for submission of comments/ suggestions was extended till 28/02/2023 and further extended till 6/03/2023.
- 4) Major changes in the proposed Draft Regulations were informed to members of SAC as follows:
  - a) Base Rate of Return on Equity for GENCOs and TRANSCO is proposed as 10% which was 14% in earlier control period. For Distribution Licensee (Wheeling and Retail Business), the Base Rate of Return on Equity is proposed as 10% which was 16% in earlier control period, based on Capital Asset Pricing Model (CAPM) on Post-Tax basis.
  - b) Carrying Cost is considered to be allowed as 100% Debt funded which was earlier in the ratio of 70:30 :: Debt : Equity.

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- c) O&M Expenses are de-linked from CAPEX, as follows :-
- Distribution Licensee - Linked with Sales / kWh
  - Transmission & GENCOs - Absolute Number
  - Inflationary Growth 3.23 % and Efficiency Factor of 2%
- d) Targets for Distribution Losses are considered based on Actual Division wise Losses, as follows:
- Reduction of Losses to 18% till FY 2025-26 for High Loss prone Zones
  - Reduction of Losses to 9% till FY 2025-26 for Medium Loss prone Zones
  - Reduction of 0.09% for other Divisions
- e) RPO targets are considered based on the actual achievement of Delhi DISCOMs with minor increments from Previous Years' RPO Targets.
- 5) The Pointwise comments/ suggestions of SAC members along with DERC response on various provisions of *Draft DERC (Business Plan) Regulations, 2023* are as follows:-

### 1. DELHI DISCOMs

#### a) Rate of Return on Equity (RoE)

- i) Dr. G. C. Datta Roy (DESL):- As per the CAPM method, ROE can be reduced with a logical approach. For Power Utilities, RoE in the range of 10 – 11% is a reasonable return.
- ii) Dr. Anoop Singh (CER):- CAPM is the standard model which is used for determining the cost of Equity. 500 BSE companies from period 1990 to 2022 were analyzed by CER, IIT Kanpur and results for RoE under CAPM model was highlighted as under :-
- ROE for Conventional Generation Company – 11 %
  - ROE for Renewable Companies - 12.5 %
  - ROE for Distribution Companies – 12 %

This analysis was shared with CERC & other SERC's. In-principle the method followed by the Commission seems correct. Since Repo rate & G-sec rates are changing hence, the CAPM model may be modified appropriately.

- iii) DERC response: The input data of CAPM model is based on data up to 31<sup>st</sup> March 2022. SBI MCLR as on 15/03/2022 was 7% and currently the same has increased to 8.50% in Feb'23. Accordingly, the CAPM Model shall be reviewed suitably by the Commission

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b) **Margin for Rate of Interest on Loan:-**

- i) **Dr. G. C. Datta Roy (DESL)** :- In order to bring more competitiveness in the market or bringing more effectiveness in raising loans, the same delta in margin may be considered.

c) **Rate of Carrying Cost :-**

- i) **Dr. G. C. Datta Roy (DESL)** :- RoE and Debt issues are interlinked. If RoE is reduced to 10%, then there will not be significant difference between Equity and Debt.
- ii) **Dr. Anoop Singh (CER)** :- Dr. Anoop Singh remarked that Actual cost of Loan should be considered. Since it is financing of the Revenue Gap, therefore, it should be financed from Debt.
- iii) **DERC response:** In Judgement dated 15/12/2022, Hon'ble Supreme Court has directed DERC not to consider actual Equity portion while funding of Regulatory Assets and rather consider normative Debt:Equity ratio i.e., 70:30. The same is being examined for this Control Period.

d) **Target for Collection Efficiency:-**

- i) **Dr. Anoop Singh (CER)** :- Target on collection considered by the Commission, based on past year's performance of DISCOMs, seems fine.

e) **Target for Distribution Loss:-**

- i) **Dr. Anoop Singh (CER)** :- For those divisions where losses are high, CAPEX may be increased. The apprehension of BRPL and BYPL that smart meters have very high auxiliary consumptions was clarified by stating that, auxiliary consumption of smart meters is up to 1 to 1.5 Watt and maximum up to 5 Watt, if the smart meter is manufactured badly. 0.72% impact on Distribution Loss due to auxiliary consumption of Smart Meters seems to be a higher number.
- ii) **Dr. G. C. Datta Roy (DESL)** :- Though AT&C losses have been significantly reduced, there are still some high-loss islands. DISCOMs may be asked to furnish the outcome and recommendations on the Energy Audit conducted by DERC in pre-Covid period.
- iii) **Ms. Mallika Gope (NABL)**:- The impact of auxiliary circuit consumption of smart meters, indicated as approx. 0.72% on technical loss trajectory, seems to be on higher side. A realistic data for the Smart meters may be considered.

f) Target for Renewable Purchase Obligations (RPO) :-

- i) Sh. Jogendra Behera (IEX) :- As per CERC Regulation, there is single REC and fully fungible. Considering the fungibility, REC should be able to fulfill the RPO targets across all categories i.e.- Wind, Solar, Large Hydro and Small Hydro.
- ii) Dr. Anoop Singh (CER) :- 100% REC's or Renewable Energy may be allowed to meet Targets of Wind RPO, Hydro RPO & Other RPO.

g) Mechanism for Recovery of PPAC :-

- i) Dr. Anoop Singh (CER):- It is proposed to include the Short-Term Power Purchase in PPAC computation / PPAC format of DERC.

h) Capital Investment Plan for Distribution Licensees:-

No comments.

i) Operation and Maintenance Expenses:-

- ii) Dr. Anoop Singh (CER):- O&M should be linked with the performance of the DISCOMs. There should be incentives and penalties too. SERCs are linking the O&M with the part performance for the network itself. Part O&M can be linked with CAPEX on account of R&M Expenses and Part O&M can be linked with Sales.
- iii) DERC response: For the past 6 years our O&M is linked with Network i.e. CAPEX.

2. GENCOs (IPGCL & PPCL) & TRANSCO (DTL):-

- i) Dr. Anoop Singh (CER) :- 65 paisa / kWh Incentive for ex-bus scheduled Energy during peak hours and 50 paisa /kWh in off peak hour is not justifiable for GENCOs.

3. General Comments:-

- i) Dr. Bhaskar Natarajan (AEEE) :- Ujala LED programme was a success for Delhi. BLDC Fans scheme should also be considered for consumers in Delhi. AEEE will work with the Commission and Utilities to ensure that existing Fans are replaced, within a span 3 to 5 years, similar to the LED programme.
- ii) Ms. Malika Gope (NABL) :- Surveillance activities should be increased by the DISCOMs to catch those consumers who indulge in power thefts. NABL accredited laboratories to be utilized for testing activities of DERC. All labs under DISCOMs shall obtain NABL accreditation.
- iii) DERC response: DERC already has programme for BLDC fan and approx. 50,000 fans have been replaced under the program. Also, 25,000 old & in-efficient ACs have

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“MAINTAIN SOCIAL DISTANCING”

been replaced with 5 star rated ACs in an environmental friendly way. Further, DERC has already approved various NABL accredited laboratories for testing.

- 6) The Chairperson thanked members of SAC for giving their suggestions on various aspects of the *Draft DERC (Business Plan) Regulations, 2023*. DERC has tried to be realistic & ensured consumers interest in setting the targets for Control period FY 2023-24 to FY 2025-26. DERC is hopeful of notifying *DERC (Business Plan) Regulations, 2023* as early as possible. The DISCOMs should come up to the expectations of the consumers, although they are already doing so, further there is always scope for improvement.
- 7) SAC members were requested to submit their written comments, if any, by 15/03/2023.

The Meeting ended with vote of thanks.

## TARIFF SCHEDULE FOR FY 2021-22

Sr. No.	CATEGORY	FIXED CHARGES	ENERGY CHARGES				
			0-200 Units	201-400 Units	401-800 Units	801-1200 Units	>1200 Units
1	DOMESTIC						
1.1	INDIVIDUAL CONNECTIONS						
A	Upto 2 kW	20 Rs./kW/month	3.00 Rs./kWh	4.50 Rs./kWh	6.50 Rs./kWh	7.00 Rs./kWh	8.00 Rs./kWh
B	> 2kW and ≤ 5 kW	50 Rs./kW/month					
C	> 5kW and ≤ 15 kW	100 Rs./kW/month					
D	>15kW and ≤ 25 kW	200 Rs./kW/month					
E	> 25kW	250 Rs./kW/month					
1.2	Single Point Delivery Supply for GHS	150 Rs./kW/month	4.50 Rs./kWh				
2	NON-DOMESTIC						
2.1	Upto 3kVA	250 Rs./kVA/month	6.00 Rs./kVAh				
2.2	Above 3kVA	250 Rs./kVA/month	8.50 Rs./kVAh				
3	INDUSTRIAL	250 Rs./kVA/month	7.75 Rs./kVAh				
4	AGRICULTURE	125 Rs./kW/month	1.50 Rs./kWh				
5	MUSHROOM CULTIVATION	200 Rs./kW/month	3.50 Rs./kWh				
6	PUBLIC UTILITIES	250 Rs./kVA/month	6.25 Rs./kVAh				
7	DELHI INTERNATIONAL AIRPORT LTD. (DIAL)	250 Rs./kVA/month	7.75 Rs./kVAh				
8	ADVERTISEMENT & HOARDINGS	250 Rs./kVA/month	8.50 Rs./kVAh				
9	TEMPORARY SUPPLY						
9.1	Domestic Connections including Group Housing Societies	Same rate as that of relevant category	Same as that of relevant category without any temporary surcharge				
9.2	For threshers during the threshing season	Electricity Tax of MCD : Rs. 270 per connection per month	Flat rate of Rs. 5,400 per month				
9.3	All other connections including construction projects	Same rate as that of the relevant category	1.30 times of the relevant category of tariff				
10	CHARGING STATIONS FOR E-RICKSHAW/E-VEHICLE ON SINGLE POINT DELIVERY/ SWAPPING OF BATTERIES						
10.1	Supply at LT	-	4.50 Rs./kWh				
10.2	Supply at HT	-	4.00 Rs./kVAh				

**Notes:**



from Hon'ble Supreme Court. The Commission also issued an Order on 4/02/2021 stating that issues like relaxation in AT&C Loss targets for TPDDL and financing charges of loans to be implemented in current exercise. Same dispensation ought to be allowed for BRPL so as to maintain parity. Similarly, issues covered under review Order of BYPL issued on 11/03/2021 may also be granted to BRPL. Similar issues are also pending in current review petition of BRPL which is required to be adjudicated. Further, BRPL is also having favorable APTEL Judgments on similar issues. Accordingly, pray to the Commission to recognize Regulatory Assets. DISCOMs have taken loans from PFC for payment of outstanding dues to Delhi GENCO and TRANSCO. One of the primary conditions for disbursement is that additional RA shall be recognized going forward on past APTEL claims.

**NDMC**

- 2.247 Regulatory Assets issue doesn't not pertain to NDMC. The Commission may decide on the same.

**COMMISSION'S VIEW**

- 2.248 Recovery of accumulated revenue gap, Regulatory Asset as envisaged in clause 8.2.2 of Tariff policy is as under:

*"Carrying cost of Regulatory Assets should be allowed to the utilities.*

*Recovery of Regulatory Assets to be time-bound and within a period not exceeding three years at the most, preferably within the control period.*

*The use of the facility of Regulatory Assets should not be retrospective.*

*In case when Regulatory Asset is proposed to be adopted, it should be ensured that the ROE should not become unreasonably low in any year so that the capability of a licensee to borrow is not adversely affected."*

- 2.249 The Appellate Tribunal for Electricity (APTEL) has also reiterated the above policy in its judgment dated 11/11/2011 (OP 1 of 2011).
- 2.250 The Commission in terms of the National Tariff Policy and in accordance with the APTEL judgment and has allowed carrying cost to DISCOMs. For liquidation of the past accumulated revenue gap, the Commission introduced a surcharge of 8% over the Tariff, in Tariff Order dated 13/07/2012, and has been fixing Tariff every year to a reasonable level to provide additional revenue to DISCOMs and also to reduce the burden of carrying cost on the consumers of Delhi. Desired level of deduction could not take place due to petitioner burden on account of implementation of Hon'ble

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- APTEL Judgment and Review Orders. It will be reviewed in future Tariff Orders.
- 2.251 The build-up of the revenue gap commenced in 2009-10 when power purchase costs went up substantially and the rate of sale of surplus power steeply declined due to stringent frequency controls imposed by CERC.
- 2.252 The Tariff Order for FY 2010-11 was not issued due to court proceedings. Therefore, while the tariff increase from FY 2011-12 onwards has to some extent offset the incremental increase in revenue gap, however, cumulative revenue gap along with applicable carrying costs still remained uncovered. Thus, the formula evolved by the Commission i.e., including carrying costs in the ARR every year, for tariff determination and using 8% surcharge for liquidating the principal over time is expected to liquidate the Regulatory Assets in a reasonable period of 6 to 8 years.
- 2.253 The Commission has submitted before Hon'ble Supreme Court of India in Civil Appeal No. 884 of 2010 that additional surcharge of 8% shall liquidate the principal amount of the accumulated revenue gap within 6 to 8 years.
- 2.254 The Commission determines the ARR for the DISCOMs as per the provisions of the Tariff Regulations, 2017 along with Business Plan Regulation, 2017 and Business Plan Regulation, 2019. The Commission in its Tariff Order has provided the break-up of the major components considered for projecting costs of supply during FY 2021-22, like power purchase cost, O&M costs, CAPEX, financing cost, the gap in true-up of FY 2018-19 and carrying cost for the regulatory assets etc. This forms the basis for the projection of the gap/surplus between present requirement in terms of ARR and revenue available at existing tariff. It is in the consumer's overall interest, that the gap between these two figures is filled by determining the tariffs so as to reduce the accumulated Revenue Gap/Regulatory Assets and the Carrying Cost thereof, which otherwise would impose an additional burden on the average consumer. The Tariff Order is issued after prudence check of the Petitions submitted by the DISCOMs as per relevant Regulations.

**ISSUE 9: PENSION TRUST**

**STAKEHOLDERS' VIEW**

- 2.255 DERC to provide funds towards regular pension and benefits including arrears for the erstwhile DVP Pensioners/family Pensioners for the year 2021-22.

for procurement of power/sale the rate of such power procurement shall be restricted to the average rate of power purchase/sale through exchange during same month for Delhi region.

- (d) Any surplus or deficit on account of controllable parameters i.e., Operation and Maintenance (O&M) expenses shall be to the account of the Licensee and shall not be trued up in ARR; and
- (e) Depreciation, Return on equity and interest on loan shall be trued up every year based on the actual capitalisation vis-à-vis capital investment plan (capitalisation) approved by the Commission:

Provided further that the Commission shall true up the interest rate on the basis of increase/decrease in State Bank of India Base Rate as on April 1 of the relevant financial year vis-à-vis State Bank of India Base Rate as on April 1 of the immediately preceding financial year in accordance with Regulation 0 of these Regulations;

- (f) interest on working capital loan shall be trued up every year based on the working capital requirement as specified in Regulation 0 of these Regulations.

153. The actual expenditure vis-a-vis projected expenditure incurred on Demand Side Management in the ARR shall be trued up.

#### **REGULATORY ASSETS**

154. The accumulated revenue gap, if approved by the Commission in the relevant Tariff Order shall be treated as Regulatory Assets:

Provided that such revenue gap shall be computed on the basis of excess of ARR over Revenue approved after true up of the relevant financial year.

155. Carrying cost on average balance of accumulated revenue gap shall be allowed to the Utility at carrying cost rate approved by the Commission in the ARR of the relevant financial year:

Provided that average balance of accumulated revenue gap shall be determined based on opening balance of accumulated revenue gap and half of the Revenue Gap /Surplus during the relevant year.

156. The Regulatory Asset, if any, shall be indicated in the books of accounts as follows:

- (a) The total amount of outstanding Regulatory Asset at the end of the year shall be indicated, as a separate entry, under the Assets side of the Accounts.
- (b) The period of amortisation of the Regulatory Asset and the carrying cost of the Regulatory Asset (if stipulated by the Commission in the Tariff Order or any other Order in this regard) shall be explained under the Notes to the Accounts.
- (c) For every year of amortisation, the amount of Regulatory Asset amortised during the year as approved by the Commission and the carrying cost allowed by the Commission on the balance Regulatory Asset shall be indicated under the Revenue side, once the Utility is allowed to bill the same to the consumers.

#### **INCENTIVE OR DISINCENTIVE**

157. The Utility shall be subject to incentive or dis-incentive, as the case may be, based on the performance vis-à-vis target achieved by the respective Utility:

- (a) In case of a Generating Entity incentive/penalty shall be applicable on the basis of actual performance on account of NAPA and NAPLF as discussed in these Regulations;
- (b) In case of a transmission licensee incentive/penalty shall be applicable on the basis of actual performance on account of NATAF as discussed in these Regulations.
- (c) In case of a Distribution Licensee incentive/penalty shall be applicable on the basis of:
  - (i) Distribution Loss;
  - (ii) Collection Efficiency; and
  - (iii) Sale of Surplus Power.

#### **TREATMENT OF DISTRIBUTION LOSS AND COLLECTION EFFICIENCY**

158. Target for Distribution loss reduction shall be as specified in the Business Plan Regulations for a Control Period based on factors including previous targets and past performance.



**Gujarat Electricity Regulatory Commission**  
**Submission of data for the FY 2023-24 in compliance of directions given by Hon'ble APTEL in OP No. 1 of 2011**

Sl. No.	Particulars	FY 2023-24			
<b>I. Timeline of Tariff Determination Process</b>					
<b>A. Tariff Filing</b>					
<b>1</b>	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations?		<b>Timeline specified in Regulations</b>	<b>Date of filing petition as per Regulations</b>	<b>Remarks</b>
		(i) APR	Not Applicable		-
		(ii) True up	Yes	30 <sup>th</sup> Nov.	-
		(iii) ARR	Yes	30 <sup>th</sup> Nov.	-
		(iv) Tariff Order	Yes	120 days from the date of registration	-
<b>2</b>	Whether petitions for APR, True up of past expenses and ARR / Tariff are being filed as per the requirements of regulation?		<b>Petitions Filing as per Regulations</b>	<b>Actual date of filing petition</b>	-
		(i) APR for FY 2022-23	Not Applicable		-
		(ii) True up for FY 2021-22	30 <sup>th</sup> Nov.	As per <b>Annexure A</b>	-
		(iii) ARR for FY 2023-24	30 <sup>th</sup> Nov.	As per <b>Annexure A</b>	-
		(iv) Tariff Order	30 <sup>th</sup> Nov.	As per <b>Annexure A</b>	-

Sl. No.	Particulars	FY 2023-24			
		Whether Suo Motu action has been initiated	Date of Suo Motu action	Reason for not initiating Suo Motu action	
3	If delay in filing of APR, True up of past expenses and ARR is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof				
		(i) APR for FY 2022-23	Not Applicable		
		(ii) True up for FY 2021-22	As per Annexure B		
		(iii) ARR for FY 2023-24	As per Annexure B		
		(iv) Tariff Order	As per Annexure B		
<b>B. Tariff Order</b>					
4	Whether orders for APR, True up of past expense and Tariff are being issued regularly within the time specified in the Regulations?		Orders issued in time?	Actual date of order	Reason for delay, if any
		(i) APR for FY 2022-23	Not Applicable		
		(ii) True up for FY 2021-22	As per Annexure C		
		(iii) ARR for FY 2023-24	As per Annexure C		
		(iv) Tariff Order	As per Annexure C		
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	No. The applicability of Tariff Order is until the next Tariff Order is issued.			

Sl. No.	Items	FY 2023-24
<b>II. Adequacy of Tariff</b>		
1	Annual Revenue Requirement (in Rs. Cr.)	As per <b>Annexure D</b>
2	Saleable Energy (in MUs)	
3	Average Cost of Supply (Rs./kWh)	
4	Average Tariff (Rs./kWh)	
5	Revenue gap between ARR and ACS per unit	
6	Whether Regulatory Assets have been created?	No regulatory assets are built up in the utilities as the Commission is regularly giving the tariff orders and addressing the revenue gap through tariff increase.
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	Not Applicable
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	Not Applicable
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	Not Applicable
<b>III. Fuel &amp; Power Purchase Cost Adjustment</b>		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	<ul style="list-style-type: none"> <li>• The Fuel Surcharge Adjustment formula / mechanism is not provided in regulation.</li> <li>• However, the FPPPA mechanism is already in place in Gujarat.</li> </ul>
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/bi-monthly/quarterly)?	Quarterly
3	Whether Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes

**Annexure A**

**Actual Date of filing of Petitions for true up of past expenses and Average Revenue Requirement (ARR); and date of Tariff Orders**

**FY 2023-24\***

<b>Sr. No.</b>	<b>Name of Utility</b>	<b>Date of Filing</b>	<b>Date of Registration</b>	<b>Case No.</b>	<b>Date of Tariff Order</b>
<b>Generating Licensee</b>					
1	Gujarat State Electricity Corporation Limited (GSECL)	15.12.2022 2	28.12.2022	2162/2022 Truing up for FY 2021-22 and Determination of Tariff for FY 2023-24	31.03.2023
2	Torrent Power Ltd.: Generation	29.12.2022 2	09.01.2023	2178/2023 Truing up for FY 2021-22 and Determination of Tariff for FY 2023-24	31.03.2023
<b>Transmission Licensee</b>					
3	Gujarat Energy Transmission Corporation Ltd. (GETCO)	15.12.2022 2	28.12.2022	2163/2022 Truing up for FY 2021-22 and Determination of Tariff for FY 2023-24	31.03.2023
<b>State Despatch Centre</b>					
4	State Load Despatch Centre (SLDC)	14.12.2022 2	28.12.2022	2164/2022 Truing up for FY 2021-22 and Determination of Tariff for FY 2023-24	31.03.2023
<b>Distribution Licensee</b>					
5	Dakshin Gujarat Vij Company Ltd. (DGVCL)	15.12.2022 2 & 21.12.2022 2	28.12.2022	2166/2022 Truing up for FY 2021-22 and Determination of Tariff for FY 2023-24	31.03.2023

**FY 2023-24\***

<b>Sr. No.</b>	<b>Name of Utility</b>	<b>Date of Filing</b>	<b>Date of Registration</b>	<b>Case No.</b>	<b>Date of Tariff Order</b>
6	Madhya Gujarat Vij Company Ltd. (MGVCL)	15.12.2022 & 21.12.2022	28.12.2022	2167/2022 Truing up for FY 2021-22 and Determination of Tariff for FY 2023-24	31.03.2023
7	Paschim Gujarat Vij Company Ltd. (PGVCL)	15.12.2022 & 21.12.2022	28.12.2022	2168/2022 Truing up for FY 2021-22 and Determination of Tariff for FY 2023-24	31.03.2023
8	Uttar Gujarat Vij Company Ltd. (UGVCL)	15.12.2022 & 21.12.2022	28.12.2022	2165/2022 Truing up for FY 2021-22 and Determination of Tariff for FY 2023-24	31.03.2023
9	Torrent Power Ltd. - Distribution (Ahmedabad) : TPL-D (A)	29.12.2022	09.01.2023	2179/2023 Truing up for FY 2021-22 and Determination of Tariff for FY 2023-24	31.03.2023
10	Torrent Power Ltd. - Distribution (Surat) : TPL-D (S)	29.12.2022	09.01.2023	2180/2023 Truing up for FY 2021-22 and Determination of Tariff for FY 2023-24	31.03.2023
<b>OTHER SMALL Licensee</b>					
11	Torrent Power Limited - Distribution (Dahej)	29.12.2022	09.01.2023	2181/2023 Truing up for FY 2021-22 and Determination of Tariff for FY 2023-24	31.03.2023

**FY 2023-24\***

<b>Sr. No.</b>	<b>Name of Utility</b>	<b>Date of Filing</b>	<b>Date of Registration</b>	<b>Case No.</b>	<b>Date of Tariff Order</b>
12	MPSEZ Utilities Limited (MUL)	02.01.2023	07.01.2023	2177/2023 Truing up for FY 2021-22 and Determination of Tariff for FY 2023-24	31.03.2023
13	GIFT Power Company Ltd. (GIFT PCL)	22.12.2022	28.12.2022	2170/2022 Truing up for FY 2021-22 and Determination of Tariff for FY 2023-24	31.03.2023
14	Aspen Park Infra Vadodara Pvt. Limited (AIVPL)	17.01.2023	27.01.2023	2184/2023 Truing up for FY 2021-22 and Determination of Tariff for FY 2023-24	31.03.2023
15	Deendayal Port Authority (DPA)	15.12.2022	28.12.2022	2169/2022 Truing up for FY 2021-22 and Determination of Tariff for FY 2023-24	31.03.2023

**\*Note: The Commission vide Order in Suo-Motu Petition No. 2140 of 2022 dated 20th October, 2022 directed all the concerned utilities to file the tariff application for approval of true-up for FY 2021-22, Approval of Aggregate Revenue Requirement (ARR) and Determination of Tariff for FY 2023-24 based on principles and methodology as provided in the GERC (Multi- Year Tariff) Regulations, 2016 on or before 15th December, 2022**

**Annexure B**

The State distribution utilities have been filing their tariff petitions every year since 2005-06. The Commission has taken effective steps to ensure that state distribution utilities file their petitions in time for the respective year. In case of delay, the Commission had been asking them to file their petition.

<b>FY 2023-24*</b>			
	<b>Name of Utility</b>	<b>Reasons put forward by utilities for delay in the filing of Tariff Petitions for FY 2023-24</b>	<b>Action taken by the Commission</b>
<b>Generation, Transmission, Despatch Centre &amp; Distribution Licensees</b>			
1	GSECL, GETCO & SLDC	Petition was filed on time.	No Action Taken.
2	DGVCL / MGVCL / PGVCL / UGVCL	Truing up Petitions were filed on 15.12.2022. They requested for extension of time period for filing of ARR and Determination of tariff for FY 2023-24.	The Commission granted time limit of extension and registered the both petitions.
3	TPL-G (APP), TPL - Distribution (Ahmedabad & Surat)	They requested for extension of time period for filing of Truing Up, ARR and Determination of tariff for FY 2023-24 Tariff Petitions.	The Commission granted time limit of extension and registered their Petitions.
<b>OTHER SMALL Licensee</b>			
4	Deendayal Port Authority (DPA)	Petition was filed on time.	No Action Taken.
5	MPSEZ Utilities Limited (MUL)	They requested for extension of time period for filing of Truing Up, ARR and Determination of tariff for FY 2023-24 Tariff Petitions by two more weeks.	The Commission granted time limit of extension and registered their Petitions.
6	GIFT Power Company Ltd.. (GIFT PCL)	They requested for extension of time period for filing of Truing Up, ARR and Determination of tariff for FY 2023-24 Tariff Petitions. Up to 23.12.2022	The Commission granted time limit of extension and registered their Petitions.
6	TPL-D(Dahej)	They requested for extension of time period for filing of Truing Up, ARR and Determination of tariff for FY 2023-24 Tariff Petitions.	The Commission granted time limit of extension and registered their Petitions.
7	Aspen Infrastructures Limited (AIL)	AIL requested the Commission to grant extension up to 17.01.2023 for filing of their Petition.	The Commission granted time limit of extension and registered their Petitions.

**\*Note: The Commission vide Order in Suo-Motu Petition No. 2140 of 2022 dated 20th October, 2022 directed all the concerned utilities to file the tariff application for approval of true-up for FY 2021-22, Approval of Aggregate Revenue Requirement (ARR) and Determination of Tariff for FY 2023-24 based on principles and methodology as provided in the GERC (Multi- Year Tariff) Regulations, 2016 on or before 15th December, 2022.**

**Annexure C**

					FY 2023-24
Sr. No.	Name of Utility	Date of Filing	Date of Registration	Date of Tariff Order	Reason for delay, if any
1	Gujarat State Electricity Corporation Limited (GSECL)	15.12.2022	28.12.2022	31.03.2023	
2	Torrent Power Ltd.: Generation	29.12.2022	09.01.2023	31.03.2023	
3	Gujarat Energy Transmission Corporation Ltd. (GETCO)	15.12.2022	28.12.2022	31.03.2023	
4	State Load Depatch Centre (SLDC)	14.12.2022	28.12.2022	31.03.2023	
5	Dakshin Gujarat Vij Company Ltd. (DGVCL)	15.12.2022 & 21.12.2022	28.12.2022	31.03.2023	
6	Madhya Gujarat Vij Company Ltd. (MGVCL)	15.12.2022 & 21.12.2022	28.12.2022	31.03.2023	
7	Paschim Gujarat Vij Company Ltd. (PGVCL)	15.12.2022 & 21.12.2022	28.12.2022	31.03.2023	
8	Uttar Gujarat Vij Company Ltd. (UGVCL)	15.12.2022 & 21.12.2022	28.12.2022	31.03.2023	
9	Torrent Power Ltd. – Distribution (Ahmedabad) : TPL-D (A)	29.12.2022	09.01.2023	31.03.2023	
10	Torrent Power Ltd. – Distribution (Surat) : TPL-D (S)	29.12.2022	09.01.2023	31.03.2023	
11	Torrent Power Ltd. – Distribution (Dahej)	29.12.2022	09.01.2023	31.03.2023	
12	MPSEZ Utilities Limited (MUL)	02.01.2023	07.01.2023	31.03.2023	
13	GIFT Power Company Ltd. (GIFT PCL)	22.12.2023	28.12.2022	31.03.2023	
14	Aspen Park Infra Vadodara Pvt. Limited (AIVPL)	17.01.2023	27.01.2023	31.03.2023	
15	Deendayal Port Authority (DPA)	15.12.2022	28.12.2022	31.03.2023	



**Annexure D**

Sr. No.	Name of Utility	ARR (in Rs. Cr.)	Saleable Energy (In MUs)	Avg. Cost of Supply (Rs. / kWh)	Avg. Tariff (Rs. / kWh)	Revenue Gap / (Surplus) between ACS & Avg. Tariff per
		<b>State Owned DISCOMs</b>				
1	Dakshin Gujarat Vij Company Ltd. (DGVCL)	20759	27425	7.569	7.572	(0.00)
2	Madhya Gujarat Vij Company Ltd. (MGVCL)	9278	12491	7.428	7.430	(0.00)
3	Paschim Gujarat Vij Company Ltd. (PGVCL)	23310	33704	6.916	6.919	(0.00)
4	Uttar Gujarat Vij Company Ltd. (UGVCL)	17856	27464	6.502	6.474	0.03
		<b>Private Distribution Licensee</b>				
5	Torrent Power Limited – Ahd. (TPL-A)	6524	8056	8.098	8.097	0.00
6	Torrent Power Limited – Surat (TPL-S)	2463	3520	6.996	7.338	(0.34)
		<b>OTHER SMALL Licensee</b>				

Sr. No.	Name of Utility	ARR (in Rs. Cr.)	Saleable Energy (In MUs)	Avg. Cost of Supply (Rs. / kWh)	Avg. Tariff (Rs. / kWh)	Revenue Gap / (Surplus) between ACS & Avg. Tariff per
7	Torrent Power Ltd. – Distribution (Dahej)	367	731	5.018	5.212	(0.19)
8	MPSEZ Utilities Private Limited (MUPL)	1537	2605	5.900	5.923	(0.02)
9	Aspen Park Infra Vadodara Pvt. Limited (AIVPL)	6.30	8	8.192	8.531	(0.34)
10	GIFT Power Company Ltd. (GIFT PCL)	35.99	55	6.544	8.062	(1.52)
11	Deendayal Port Authority (DPA)	37.02	50	7.404	7.764	(0.36)



**HARYANA ELECTRICITY REGULATORY COMMISSION**  
Bays No. 33 - 36, Sector - 4, Panchkula-134109  
Telephone No. 0172-2582531; Fax No. 0172-2572359  
Website: - herc.gov.in, E-Mail: dir-trf.herc@nic.in

**Through Email**

To

Ms. Sukanya Mandal,  
Assistant Secretary, FoR,  
c/o CERC, 3<sup>rd</sup> & 4th floor, Chanderlok Building,  
36, Janpath, New Delhi-110001,  
Email: asecy.for@gmail.com

Memo No. 372 /HERC/734

Date: 07/05/2024

**Subject: Compliance of the directions of Appellate Tribunal for Electricity issued vide orders dated 11th November, 2011, 3rd November 2014 and 23rd September 2019 in OP No. 1 of 2011-reg.**

Please refer to your letter no 15/9(1)/2011/APTEL-TA/FOR/CERC(Vol-VI)/e-3999 dated 01.05.2024 received on the subject cited above.

The duly filled format, as required, is enclosed with the letter for your reference. This issues with the approval of Hon'ble Commission.

  
Joint Director (Finance)  
HERC, Panchkula.

Haryana Electricity Regulatory Commission (HERC)		
Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011		
SL. No.	Particulars	FY 2023-24
<b>1. Timeliness of Tariff Determination Process</b>		
<b>A. Tariff Filing</b>		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Annual Revenue Requirement (ARR) and Tariff Order Specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes, by 30 <sup>th</sup> November of the year preceding the first year of the relevant year of the control period.
	ii. True Up	Yes, by 30 <sup>th</sup> November of the year preceding the first year of the relevant year of the control period.
	iii. ARR	Yes, by 30 <sup>th</sup> November of the year preceding the first year of the relevant year of the control period.
	iv. Tariff Order	Yes, the Commission shall, within one hundred and twenty (120) days from the receipt of complete application and after considering all suggestions and objections received from the public/other stakeholders.
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Yes, (Discoms, UHBVNL & DHBVNL-30.11.2022, HVPNL(Transco)-24.11.2022, HPGCL(Genco)-28.11.2022
	ii. True Up	Yes, (Discoms, UHBVNL & DHBVNL-30.11.2022, HVPNL(Transco)-24.11.2022, HPGCL(Genco)-28.11.2022
	iii. ARR	Yes, (Discoms, UHBVNL & DHBVNL-30.11.2022, HVPNL(Transco)-24.11.2022, HPGCL(Genco)-28.11.2022
	iv. Tariff Order	Yes, (Discoms, UHBVNL & DHBVNL-30.11.2022, HVPNL(Transco)-24.11.2022, HPGCL(Genco)-28.11.2022
3	If delay in filing of Annual Performance Review (APR), True up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	

	i. APR	NA
	ii. True Up	NA
	iii. ARR	NA
	iv. Tariff Order	NA
<b>B. Tariff Order</b>		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	1. Discoms, UHBVNL & DHBVNL: Date of Petition: 30.11.2022; Date of order: 15.02.2023 2.HVPNL: Date of Petition: 24.11.2022 Date of order: 30.01.2023 3. HPGCL: Date of Petition: 28.11.2022 Date of order: 25.01.2023
	ii. True up	1. Discoms, UHBVNL & DHBVNL: Date of Petition: 30.11.2022; Date of order: 15.02.2023 2.HVPNL: Date of Petition: 24.11.2022 Date of order: 30.01.2023 3. HPGCL: Date of Petition: 28.11.2022 Date of order: 25.01.2023
	iii. ARR	1. Discoms, UHBVNL & DHBVNL: Date of Petition: 30.11.2022; Date of order: 15.02.2023 2.HVPNL: Date of Petition: 24.11.2022 Date of order: 30.01.2023 3. HPGCL: Date of Petition: 28.11.2022 Date of order: 25.01.2023
	iv. Tariff Order	1. Discoms, UHBVNL & DHBVNL: Date of Petition: 30.11.2022; Date of order: 15.02.2023 2.HVPNL: Date of Petition: 24.11.2022 Date of order: 30.01.2023 3. HPGCL: Date of Petition: 28.11.2022 Date of order: 25.01.2023
5	Whether the applicability of Tariff is till the end of the	No, till it is amended/revised by the Commission after end of financial year for which tariff has been determined.



	financial year (Yes/No)?	
<b>II. Adequacy of Tariff</b>		
1	Annual Revenue Requirement (in Rs. Cr.)	Rs 38686.15 Crore (Both Discoms- UHBVNL & DHBVNL)
2	Saleable Energy (in MUs)	56546 MUs (Both Discoms- UHBVNL & DHBVNL)
3	Average Cost of Supply (Rs./kWh)	6.84 (Rs. /kWh)
4	Average Tariff (Rs./kWh)*	6.49 (Rs. /kWh) (Total Revenue at current tariff incl. subsidy/Sales)
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	$6.49 - 6.84 = -0.35$ (Rs. /kWh)
6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	NA
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	NA
9	Whether carrying cost of the Regulatory Assets allowed to the utilities in the ARR of the year in which the	NA

	Regulatory Assets are created ?	
<b>III. Fuel &amp; Power Purchase Cost Adjustment</b>		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/bi- monthly/quarterly)?	Monthly, as per recent amendment regarding Fuel and Power Purchase Adjustment Surcharge (FPPAS)
3	Fuel Surcharge Adjustment being done as per the regulations? If, not please provide the reasons thereof.	Yes

Himachal Pradesh Electricity Regulatory Commission (HPERC)		
Format for compilation of data regarding the directions given by APTEL through its Judgement dated <u>11.11.2011</u>		
Sl. No.	Particulars	FY2023-24
<b>I. Timeliness of Tariff Determination Process</b>		
<b>A. Tariff Filing</b>		
1	Whether time line for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	<b>Yes, Petition filed / submitted every year by 30<sup>th</sup> of November.</b>
	i. APR	
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	<b>Yes, Date of filing is 30<sup>th</sup> November 2023</b>
	i. APR	
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff ? If not, please provide the reasons thereof	<b>Petition had been filed by the Petitioner within timelines given under tariff Regulations.</b>
	i. APR	
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	



<b>B. Tariff Order</b>		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	<b>Yes, Date of Filing of Petition: 30<sup>th</sup> Nov, 2023 Date of admission of Petition: 20<sup>th</sup> Jan, 2024 Date of issue of Tariff Order: 15<sup>th</sup> March, 2024.</b>
	ii. True Up	
	iii. ARR	
iv. Tariff Order		
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	<b>Yes</b>
<b>II. Adequacy of Tariff</b>		
1	Annual Revenue Requirement (in Rs. Cr.)	<b>Rs. 7934.28 Crores</b>
2	Saleable Energy (in MUs)	<b>11947.28 MU</b>
3	Average Cost of Supply (Rs./kWh)	<b>6.79 Rs./ kWh</b>
4	Average Tariff (Rs./kWh)*	<b>6.79 Rs./ kWh</b>
5	Revenue gap between ARR and ACS per unit of only the year in consideration (inRs./kWh)	<b>Zero</b>
6	Whether Regulatory Assets have been created?	<b>-No-</b>
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	<b>-NA-</b>

8	Whether a road map (in terms of timeline not exceeding 3 years) for The recovery of such Regulatory Assets been specified?	-NA-
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	-NA-
<b>III. Fuel &amp; Power Purchase Cost Adjustment</b>		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	<b>Yes</b>
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/bi-monthly/quarterly)?	<b>Monthly</b>
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	<b>Yes</b>



**JOINT ELECTRICITY REGULATORY COMMISSION**  
**(For the State of Goa and Union Territories)**

3<sup>rd</sup> & 4<sup>th</sup> Floor, Plot No. 55-56, Phase IV, Udyog Vihar, Sector 18, Gurugram-122015.  
E-mail: [secy.jercuts@gov.in](mailto:secy.jercuts@gov.in), Website: [www.jercuts.gov.in](http://www.jercuts.gov.in)

File No: RA-10I/2/2020-RA-Part(2)

Date: 21.05.2024

To,  
Assistant Secretary,  
Forum of Regulators,  
C/o Central Electricity Regulatory Commission  
3rd & 4th Floor, Chanderlok Building  
36, Janpath, New Delhi, 110001

**Subject: Compliance of the directions of Hon'ble Apellate Tribunal for Electricity issued vide Order dated 23.09.2019 and 01.11.2019 in OP No.1 of 2011- reg.**

Sir,

Please refer to your email dated 01.05.2024.

The requisite information as per format duly filled is attached herewith.

Yours Sincerely

**(SD Sharma)**  
Secretary (I/c), JERC

Name of – <i>Joint Electricity Regulatory Commission (JERC) for the State of Goa &amp; Union Territories</i>		
Electricity Department of Goa		
Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011		
Sl. No.	Particulars	FY2023-24
<b>I. Timeliness of Tariff Determination Process</b>		
<b>A. Tariff Filing</b>		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes, 30.11.2022
	ii. True Up	Yes, 30.11.2022
	iii. ARR	Yes, 30.11.2022
	iv. Tariff Order	Yes, within 120 days for filing of tariff petition
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Yes, 26.12.2022 (APR was filed as per Regulations; however, timeline was slightly slipped)
	ii. True Up	Yes, 18.05.2023 (True Up was filed as per Regulations; however, timeline was slightly slipped)
	iii. ARR	Yes, 26.12.2022 (ARR was filed as per Regulations; however, timeline was slightly slipped)
	iv. Tariff Order	Yes, within specified time limit
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	N.A.
	ii. True Up	N.A.
	iii. ARR	N.A.
	iv. Tariff Order	N.A.

<b>B. Tariff Order</b>		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Petition for APR of FY 2022-23, ARR and Tariff Determination for FY 2023-24 was filed on 26.12.2022 and the tariff order was issued by the Commission on 30.03.2023. Petition for true up was filed by the utility for FY 2020-21 and 2021-22 on 18.05.2023 and the true up order for the same was issued by the Commission on 12.09.2023.
	ii. True Up	
	iii. ARR	
iv. Tariff Order		
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes
<b>II. Adequacy of Tariff</b>		
1	Annual Revenue Requirement (in Rs. Cr.)	2682.53
2	Saleable Energy (in MUs)	4570.01
3	Average Cost of Supply (Rs./kWh)	5.87
4	Average Tariff (Rs./kWh)*	5.04
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	Gap is funded through budgetary support
6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	N.A.

8	Whether a roadmap (in terms of time line not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	N.A.
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	N.A.
<b>III. Fuel &amp; Power Purchase Cost Adjustment</b>		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Provided in Tariff Order
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/bi-monthly/quarterly)?	Quarterly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes, as per formula specified in the Tariff Order

**Name of – Joint Electricity Regulatory Commission (JERC) for the State of Goa & Union Territories**

**DNHDDPDCL**

**Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011**

Sl. No.	Particulars	FY2023-24
<b>I. Timeliness of Tariff Determination Process</b>		
<b>A. Tariff Filing</b>		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes, 30.11.2022
	ii. True Up	Yes, 30.11.2022
	iii. ARR	Yes, 30.11.2022
	iv. Tariff Order	Yes, within 120 days for filing of tariff petition
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Yes, 22.03.2023 (APR was filed as per Regulations; however, due to filing of modified petition, timeline was slipped)
	ii. True Up	N.A.
	iii. ARR	Yes, 22.03.2023 (ARR was filed as per Regulations; however, due to filing of modified petition, timeline was slipped)
	iv. Tariff Order	Yes, within specified time limit
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	New Entity hence N.A.
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	



<b>B. Tariff Order</b>		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	Petition for APR of FY 2022-23, ARR and Tariff Determination for FY 2023-24 was filed on 22.03.2023 and the tariff order was issued by the Commission on 01.08.2023.
	i. APR	
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes
<b>II. Adequacy of Tariff</b>		
1	Annual Revenue Requirement (in Rs. Cr.)	5648.12
2	Saleable Energy (in MUs)	9957.60
3	Average Cost of Supply (Rs./kWh)	5.67
4	Average Tariff (Rs./kWh)*	5.19
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	0.48
6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	N.A.

8	Whether a roadmap (in terms of time line not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	N.A.
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	N.A.
<b>III. Fuel &amp; Power Purchase Cost Adjustment</b>		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Provided in Tariff Order
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/bi-monthly/quarterly)?	Quarterly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes, as per formula specified in the Tariff Order

**Name of – Joint Electricity Regulatory Commission (JERC) for the State of Goa & Union Territories**

**ED-Puducherry**

**Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011**

Sl. No.	Particulars	FY2023-24
<b>I. Timeliness of Tariff Determination Process</b>		
<b>A. Tariff Filing</b>		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes, 30.11.2022
	ii. True Up	Yes, 30.11.2022
	iii. ARR	Yes, 30.11.2022
	iv. Tariff Order	Yes, within 120 days for filing of tariff petition
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Yes, 26.12.2022 (True up, APR, ARR and tariff petition was filed as per Regulations; timeline was slightly slipped)
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	N.A.
	ii. True Up	N.A.
	iii. ARR	N.A.
	iv. Tariff Order	N.A.

<b>B. Tariff Order</b>		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Petition for True up of FY 2021-22, APR of FY 2022-23, ARR and Tariff Determination of FY 2023-24 was filed on 26.12.2022 and the tariff order was issued on 30.03.2023.
	ii. True Up	
	iii. ARR	
iv. Tariff Order		
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes
<b>II. Adequacy of Tariff</b>		
1	Annual Revenue Requirement (in Rs. Cr.)	1713.45
2	Saleable Energy (in MUs)	2894.75
3	Average Cost of Supply (Rs./kWh)	5.92
4	Average Tariff (Rs./kWh)*	5.93
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	-0.01
6	Whether Regulatory Assets have been created?	Yes
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	Yes

8	Whether a roadmap (in terms of time line not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	Yes
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	Yes
<b>III. Fuel &amp; Power Purchase Cost Adjustment</b>		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Provided in Tariff Order
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/bi-monthly/quarterly)?	Quarterly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes, as per formula specified in the Tariff Order but they are not regular in quarterly recovery of FPPCA.

<b>Name of – <u>Joint Electricity Regulatory Commission (JERC) for the State of Goa &amp; Union Territories</u></b>		
<b>ED-Chandigarh</b>		
<b>Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011</b>		
<b>Sl. No.</b>	<b>Particulars</b>	<b>FY2023-24</b>
<b>I. Timeliness of Tariff Determination Process</b>		
<b>A. Tariff Filing</b>		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes, 30.11.2022
	ii. True Up	Yes, 30.11.2022
	iii. ARR	Yes, 30.11.2022
	iv. Tariff Order	Yes, within 120 days for filing of tariff petition
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Yes, 06.02.2023 (True up, APR, ARR and tariff petition was filed as per Regulations; timeline was slipped)
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	N.A.
	ii. True Up	N.A.
	iii. ARR	N.A.
	iv. Tariff Order	N.A.



<b>B. Tariff Order</b>		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Petition for True up of FY 2020-21 & FY 2021-22, APR of FY 2022-23, ARR & Tariff determination for FY 2023-24 was filed on 06.02.2023, and Tariff Order was issued on 30.03.2023 (True up of FY 2021-22 was not done due to non-availability of Audited Accounts of FY 2021-22)
	ii. True Up	
	iii. ARR	
iv. Tariff Order		
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes
<b>II. Adequacy of Tariff</b>		
1	Annual Revenue Requirement (in Rs. Cr.)	889.88
2	Saleable Energy (in MUs)	1674.13
3	Average Cost of Supply (Rs./kWh)	5.32
4	Average Tariff (Rs./kWh)*	5.10
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	0.22
6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	N.A.

8	Whether a roadmap (in terms of time line not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	N.A.
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	N.A.
<b>III. Fuel &amp; Power Purchase Cost Adjustment</b>		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Provided in Tariff Order
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/bi-monthly/quarterly)?	Quarterly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Due to Cumulative surplus available with licensee, FPPCA is not charged.

Name of – <u>Joint Electricity Regulatory Commission (JERC) for the State of Goa &amp; Union Territories</u>		
ED-Andaman & Nicobar Administration		
Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011		
Sl. No.	Particulars	FY2023-24
<b>I. Timeliness of Tariff Determination Process</b>		
<b>A. Tariff Filing</b>		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes, 30.11.2022
	ii. True Up	Yes, 30.11.2022
	iii. ARR	Yes, 30.11.2022
2	iv. Tariff Order	Yes, within 120 days for filing of tariff petition
	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Yes, 27.01.2023 (APR was filed as per Regulations; timeline was slipped)
	ii. True Up	Not filed
3	iii. ARR	Yes, 27.01.2023 (ARR was filed as per Regulations; timeline was slipped)
	iv. Tariff Order	Yes, within specified time limit
	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	N.A.
ii. True Up	N.A.	
iii. ARR	N.A.	
iv. Tariff Order	N.A.	

<b>B. Tariff Order</b>		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Tariff petition for APR of FY 2022-23, ARR & Tariff determination for FY 2023-24 was filed on 27.01.2023, and Tariff Order was issued on 28.03.2023
	ii. True Up	
	iii. ARR	
iv. Tariff Order		
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes
<b>II. Adequacy of Tariff</b>		
1	Annual Revenue Requirement (in Rs. Cr.)	1203.56
2	Saleable Energy (in MUs)	291.11
3	Average Cost of Supply (Rs./kWh)	41.34
4	Average Tariff (Rs./kWh)*	10.23
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	Gap is funded through budgetary support
6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	N.A.

8	Whether a roadmap (in terms of time line not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	N.A.
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	N.A.
<b>III. Fuel &amp; Power Purchase Cost Adjustment</b>		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	N.A. in case of diesel usage
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/bi-monthly/quarterly)?	N.A.
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	N.A.

<b>Name of – <u>Joint Electricity Regulatory Commission (JERC) for the State of Goa &amp; Union Territories</u></b>		
<b>ED-Lakshadweep</b>		
<b>Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011</b>		
<b>Sl. No.</b>	<b>Particulars</b>	<b>FY2023-24</b>
<b>I. Timeliness of Tariff Determination Process</b>		
<b>A. Tariff Filing</b>		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes, 30.11.2022
	ii. True Up	Yes, 30.11.2022
	iii. ARR	Yes, 30.11.2022
	iv. Tariff Order	Yes, within 120 days for filing of tariff petition
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Yes, 26.12.2022 (APR was filed as per Regulations; timeline was slipped)
	ii. True Up	Not filed
	iii. ARR	Yes, 26.12.2022 (ARR was filed as per Regulations; timeline was slipped)
	iv. Tariff Order	Yes, within specified time limit
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	N.A.
	ii. True Up	N.A.
	iii. ARR	N.A.
	iv. Tariff Order	N.A.

<b>B. Tariff Order</b>		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Petition for APR of FY 2022-23, ARR & Tariff determination for FY 2023-24 was filed on 26.12.2022, and Tariff Order was issued on 28.03.2023
	ii. True Up	
	iii. ARR	
iv. Tariff Order		
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes
<b>II. Adequacy of Tariff</b>		
1	Annual Revenue Requirement (in Rs. Cr.)	257.50
2	Saleable Energy (in MUs)	53.60
3	Average Cost of Supply (Rs./kWh)	48.04
4	Average Tariff (Rs./kWh)*	6.10
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	Gap is funded through budgetary support
6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	N.A.



8	Whether a roadmap (in terms of time line not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	N.A.
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	N.A.
<b>III. Fuel &amp; Power Purchase Cost Adjustment</b>		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	N.A. in case of diesel usage
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/bi-monthly/quarterly)?	N.A.
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	N.A.



**OFFICE OF THE JOINT ELECTRICITY REGULATORY COMMISSION  
FOR UT OF J&K AND UT OF LADAKH**

**Regd. Office: Railway road, Ambedkar (Panama) Chowk, Jammu-180016**  
**Email: secretary-jercjkl@gov.in** **Phone No. : 0191-2959191**  
**Website: <http://jercjkl.nic.in/>** **: 0191-2470160**

Assistant Secretary,  
Forum of Regulators (FOR),  
Central Electricity Commission,  
36 Janpath, New Delhi.

No: JERC/Law-S/P/2022/F-33/238-40,

Dated. 12-06-2024

Sub: Compliance of the directions of Appellate Tribunal for Electricity issued vide Orders date 11-11-2011, 03-11-2014 and 23-09-2019 in OP No.1 of 2011- reg.

Ref: (i) Letter No.15/9(1)/2011/APTEL-TA/FOR/CERC(Vol-VI)/e-3999 dated 01-05-2024  
Ref: (ii) email dated 03-06-2024 from Assistant Secretary FOR

Sir,

Kindly refer to the subject cited above. In this connection, I am directed to forward the desired report in respect of JERC for UT of J&K and UT of Ladakh in the prescribed formats for your information and appropriate action.

Yours faithfully,

DLO  
JERC, J&K and Ladakh

Copy to :-

1. Hon'ble Member (Finance) JERC, J&K and Ladakh for information.
2. Pvt. Secretary to Hon'ble Chairman JERC, J&K and Ladakh for information of the Hon'ble Chairman.

<b>Joint Electricity Regulatory Commission (JERC) for UT of J&amp;K and UT of Ladakh</b>		
<b>Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011</b>		
<b>Sl. No.</b>	<b>Particulars</b>	<b>FY 2023-24</b>
<b>I. Timeliness of Tariff Determination Process</b>		
<b>A. Tariff Filing</b>		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes (30 <sup>th</sup> November)
	ii. True Up	Yes (30 <sup>th</sup> November)
	iii. ARR	Yes (30 <sup>th</sup> November)
	iv. Tariff Order	Yes (30 <sup>th</sup> November)
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Yes except submission of petitions within stipulated timeline.
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	The Central Government constituted Joint Electricity Regulatory Commission for the UT of J&K and UT of Ladakh vide S.O. 1984(E) dated 18th June 2020. Subsequently, the Commission adopted various Regulations of JERC for state of Goa and other UTs vide its Regulation JERC for UT of J&K and UT of Ladakh (Adoption of various Regulations of JERC for the state of Goa and UTs) Regulations, 2021 on 31st March 2021. It may be noted that the JKPDD was unbundled into various utilities post notification of J&K Power Development Department (Reorganization) First transfer Scheme 2020 with effect from 20th March 2020.  The Commission has made number of communications directing the utilities to file the tariff petitions within the
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	

stipulated timeframe as specified in MYT Regulations. In order to initiate Suo-Motu tariff proceedings, the Commissions directed the utilities to share the minimum data/information on their Aggregate Revenue Requirement components for FY 2023-24. However, no response has been received from the utilities and hence Suo-Motu action for determination of tariff was not possible . The Petitions from JPDCL /KPDCL were received on 17.05.2023 (JPDCL) and 20.05.2023 (KPDCL) for Financial Year 2023-24 which were admitted by the Commission on 10<sup>th</sup> July 2023 (KPDCL) and 14<sup>th</sup> July 2023 (JPDCL) after removing the data deficiencies. Subsequently tariff orders were issued during November-December 2023.

<b>B. Tariff Order</b>		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	<p>The Commission received the revised petition after compliance of data gaps in respect of Jammu Power Distribution Corporation Ltd. (JPDCL) on 30<sup>th</sup> June 2023 (JPDCL) and in respect of Kashmir Power Distribution Corporation Ltd. (KPDCL) on 06<sup>th</sup> June 2023.</p> <p>The Commission passed the Tariff Order of JPDCL and KPDCL on 24<sup>th</sup> November 2023.</p> <p>The Commission received the revised petition after compliance of data gaps in respect of Ladakh Power Development Department (LPDD) on 30<sup>th</sup> June 2023. The Commission passed the Tariff Order of LPDD on 10<sup>th</sup> October 2023.</p>
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	The tariff determined by the Commission for FY 2023-24 shall continue to remain applicable till new tariff order for FY 2024-25 is notified.
<b>II. Adequacy of Tariff</b>		
1	Annual Revenue Requirement (in Rs.Cr.)	Approved ARR of JPDCL and KPDCL for FY 2023-24 after a prudent check by the Commission – 6841.64
2	Saleable Energy (in MUs)	ARR of JPDCL – 3416.14 and ARR of KPDCL – 3425.50 Cr.
3	Average Cost of Supply (Rs./kWh)	ARR of LPDD for FY 2023-24 after a prudent check by the Commission – 199.32Cr. Approved Energy Sales for JPDCL for FY 2023-24 – 4916.89 MU Approved Energy Sales for KPDCL for FY 2023-24 - 4561.61 MU Approved Energy Sales for LPDD for FY 2023-24 – 182.79 MU Average Cost of Supply (JPDCL) & (KPDCL) for FY 2023-24 – 7.22 Rs./kWh Average Cost of Supply (LPDD) for FY 2023-24 – 10.90 Rs./kWh
4	Average Tariff (Rs./kWh)*	Average Tariff ( Rs /kWh) of JPDCL & KPDCL – 5.16 Average Tariff ( Rs /kWh) of LPDD – 5.67
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	Revenue Gap between ARR and ACS: For JPDCL & KPDCL- (7.22-5.16) = 2.06 Revenue Gap between ARR and ACS: For LPDD- (10.90-5.67) = 5.23
6	Whether Regulatory Assets have been created?	Regulatory Assets have not been created for FY 2023-24 for all three distribution utilities namely JPDCL, KPDCL & LPDD

7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	Not Applicable
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8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	Not Applicable
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	Not Applicable
<b>III. Fuel &amp; Power Purchase Cost Adjustment</b>		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Monthly basis
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	The Commission has notified its JERC for UT of J&K and UT of Ladakh MYT ( Generation, Transmission, Distribution) Regulations 2023. Accordingly, The Commission has directed the Utilities regarding Fuel Surcharge Adjustment, as of now no such report has been received by this Commission.





**JOINT ELECTRICITY REGULATORY COMMISSION  
FOR MANIPUR AND MIZORAM  
AIZAWL : : : MIZORAM**

TBL Bhawan 2<sup>nd</sup> – 5<sup>th</sup> floor, E-18, Peter's Street, Khatla, Aizawl-796001, Mizoram  
Tel. No. : 0389-2335625/2336239

Website : [www.jerc.mizoram.gov.in](http://www.jerc.mizoram.gov.in), Email : [jerc.mm@gmail.com](mailto:jerc.mm@gmail.com)

**No. H. 13011/29/24-JERC/26**

**Dated: Aizawl, the 10<sup>th</sup> May, 2024**

To

✓  
The Assistant Secretary  
Forum of Regulators (FOR),  
C/o Central Electricity Regulatory Commission,  
3<sup>rd</sup> & 4<sup>th</sup> Floor, Chanderlok Building,  
36, Janpath, New Delhi – 110 001.

Sub: Compliance of the directions of Hon'ble Appellate Tribunal for Electricity issued vide Order dated 23.09.2019 and 01.11.2019 in OP No.1 of 2011 –reg.

Ref: FOR letter No.15/9(1)/2011/APTEL-TA/FOR/CERC(Vol-VI)/e-3999 dt. 01.05.2024.

Sir,

With reference to your letter on the above subject, I am directed to furnish herewith the desired information under this Commission in respect of MSPCL (at Annexure-I), MSPDCL (at Annexure-II) and P&E Department (at Annexure-III) as per the prescribed format for FY 2023-24.

This is for favour of kind information and necessary action.

Enclosed: As above.

Yours faithfully,

  
(LALCHANCHINMAWII)  
Assistant Secretary 

MSS

## Joint Electricity Regulatory Commission for Manipur and Mizoram

Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011

Sl. No.	Particulars	2023-24
<b>I. Timeliness of Tariff Determination Process</b>		
<b>A. Tariff Filing</b>		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes, 30 <sup>th</sup> November
	ii. True Up	Yes, 30 <sup>th</sup> November
	iii. ARR	Yes, 30 <sup>th</sup> November
	iv. Tariff Order	Yes, to be issued within 120 days from the date of admission of petition.
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Delay condoned. 14.12.2022
	ii. True Up	Delay condoned. 14.12.2022
	iii. ARR	Delay condoned. 14.12.2022
	iv. Tariff Order	Delay condoned. 14.12.2022
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	No delay.
	ii. True Up	No delay.
	iii. ARR	No delay.
	iv. Tariff Order	No delay.
<b>B. Tariff Order</b>		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Yes, 28.03.2023
	ii. True Up	Yes, 28.03.2023
	iii. ARR	Yes, 28.03.2023
	iv. Tariff Order	Yes, 28.03.2023
5	Whether the applicability of Tariff is till the end of the financial year(Yes/No)?	Yes

<b>II. Adequacy of Tariff</b>		
1	Annual Revenue Requirement (in Rs.Cr.)	52.56
2	Saleable Energy (in MUs)	1173.37
3	Average Cost of Supply (Rs./kWh)	NA
4	Average Tariff (Rs./kWh)*	0.448
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	NA
6	Whether Regulatory Assets have been created?	NA
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	NA
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	NA
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	NA
<b>III. Fuel &amp; Power Purchase Cost Adjustment</b>		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	No
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	NA
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	NA

## Manipur State Power Distribution Company Limited (Manipur)

## Joint Electricity Regulatory Commission for Manipur and Mizoram

Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011

Sl. No.	Particulars	2023-24
<b>I. Timeliness of Tariff Determination Process</b>		
<b>A. Tariff Filing</b>		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes, 30 <sup>th</sup> November
	ii. True Up	Yes, 30 <sup>th</sup> November
	iii. ARR	Yes, 30 <sup>th</sup> November
	iv. Tariff Order	Yes, to be issued within 120 days from the date of admission of petition.
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Delay condoned. 15.12.2022
	ii. True Up	Delay condoned. 15.12.2022
	iii. ARR	Delay condoned. 15.12.2022
	iv. Tariff Order	Delay condoned. 15.12.2022
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	No delay.
	ii. True Up	No delay.
	iii. ARR	No delay.
	iv. Tariff Order	No delay.
<b>B. Tariff Order</b>		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Yes, 28.03.2023
	ii. True Up	Yes, 28.03.2023
	iii. ARR	Yes, 28.03.2023
	iv. Tariff Order	Yes, 28.03.2023
5	Whether the applicability of Tariff is till the end of the financial year(Yes/No)?	Yes

<b>II. Adequacy of Tariff</b>		
1	Annual Revenue Requirement (in Rs.Cr.)	724.13
2	Saleable Energy (in MUs)	884.00
3	Average Cost of Supply (Rs./kWh)	8.192
4	Average Tariff (Rs./kWh)*	6.304
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	1.888
6	Whether Regulatory Assets have been created?	NA
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	NA
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	NA
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	NA
<b>III. Fuel &amp; Power Purchase Cost Adjustment</b>		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Monthly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	No. Adjustment done from true-up.

## Joint Electricity Regulatory Commission for Manipur and Mizoram

Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011

Sl. No.	Particulars	2023-24
<b>I. Timeliness of Tariff Determination Process</b>		
<b>A. Tariff Filing</b>		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes, 30 <sup>th</sup> November
	ii. True Up	Yes, 30 <sup>th</sup> November
	iii. ARR	Yes, 30 <sup>th</sup> November
	iv. Tariff Order	Yes, to be issued within 120 days from the date of admission of petition.
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Delay condoned. 12.01.2023
	ii. True Up	Delay condoned. 12.01.2023
	iii. ARR	Delay condoned. 12.01.2023
	iv. Tariff Order	Delay condoned. 12.01.2023
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	No delay
	ii. True Up	No delay
	iii. ARR	No delay
	iv. Tariff Order	No delay
<b>B. Tariff Order</b>		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Yes, 28.03.2023
	ii. True Up	Yes, 28.03.2023
	iii. ARR	Yes, 28.03.2023
	iv. Tariff Order	Yes, 28.03.2023
5	Whether the applicability of Tariff is till the end of the financial year(Yes/No)?	Yes

<b>II. Adequacy of Tariff</b>		
1	Annual Revenue Requirement (in Rs.Cr.)	505.15
2	Saleable Energy (in MUs)	512.58
3	Average Cost of Supply (Rs./kWh)	9.855
4	Average Tariff (Rs./kWh)*	7.937
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	1.92
6	Whether Regulatory Assets have been created?	NA
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	NA
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	NA
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	NA
<b>III. Fuel &amp; Power Purchase Cost Adjustment</b>		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Monthly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	No. Adjustment done from true-up.

## KARNATAKA ELECTRICITY REGULATORY COMMISSION

Format for compilation of data regarding the directions given by APTEL through its judgment-dated 11.11.2011/03.11.2014

<b>1. Timeliness of Tariff Determination Process</b>				
<b>A. Tariff Filing</b>				
<b>1.</b>	<b>Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?</b>			
	i. APR	<b>YES.</b> Timeliness for filing application for APR / True-up is not less than 120 days before the closer of each Financial Year in the control Period.		
	ii. True-up			
	iii. ARR	<b>YES.</b> Timeliness for filing ARR / Annual determination of tariff is not less than 120 days before the commencement of such Financial Year		
	iv. Tariff Order	<b>YES.</b> Timeliness for issue approved ARR / Tariff Order is within 120 days from the receipt of complete application.		
<b>2.</b>	<b>If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?</b>			
	i. APR	<b>YES</b>	<b>Date of Filing:</b>	
			KPTCL	01.12.2023
	ii. True-up		BESCOM	29.11.2023
			MESCOM	29.11.2023
	iii. ARR	<b>YES</b>	CESC	29.11.2023
			HESCOM	29.11.2023
			GESCOM	29.11.2023
	iv. Tariff Order	<b>YES</b>	Hukeri RECS	28.11.2023
			MSEZL	29.11.2023
	AEQUS SEZ		28.11.2023	
<b>3.</b>	<b>If delay in filing of Annual Performance Review (APR), true up of past expenses, Annual Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof.</b>			
	i. APR	There is no delay in filing of APR, ARR and Tariff applications. The Commission has not taken any Suo-Motu action for determination of tariff. The Commission had addressed letters to all the ESCOMs to file the Tariff Petition within the time line. The ESCOMs have been complying with the directions of the Commission in the matter.		
	ii. True-up			
	iii. ARR			
	iv. Tariff Order			



B. Tariff Order					
4.	Whether Annual Performance Review (APR), true up of past expenses, Annual Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?				
	i. APR	YES	Licensees	Date of Tariff Petition	Date of Tariff Order
	ii. True-up		KPTCL	01.12.2023	28.02.2024
			BESCOM	29.11.2023	28.02.2024
	iii. ARR	MESCOM	29.11.2023	28.02.2024	
		CESC	29.11.2023	28.02.2024	
		HESCOM	29.11.2023	28.02.2024	
	iv. Tariff Order	GESCOM	29.11.2023	28.02.2024	
		Hukeri RECS	28.11.2023	28.02.2024	
		MSEZL	29.11.2023	28.02.2024	
		AEQUS SEZ	28.11.2023	28.02.2024	
5.	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	The Tariff Order is given effect from 01.04.2024 and made applicable till the issue of next Tariff Order.			

II. Adequacy of Tariff			
1.	Annual Revenue Requirement (Rs.in Crores)	<b>Licensees</b>	<b>Rs.in Crores</b>
		KPTCL	6148.26
		BESCOM	33583.48
		MESCOM	5095.78
		CESC	7173.30
		HESCOM	11335.60
		GESCOM	7756.39
		Huker RECS	340.40
		MSEZ	66.95
		AEQUS SEZ	27.15
2.	Saleble Energy (in Mus)	<b>Licensees</b>	<b>Mus</b>
		KPTCL	-
		BESCOM	35218.07
		MESCOM	5917.78
		CESC	8428.82
		HESCOM	13109.89
		GESCOM	9132.57
		Huker RECS	423.24
		MSEZ	81.53
		AEQUS SEZ	33.09
3.	Average Cost of Supply (Rs./kWh)	<b>Licensees</b>	<b>Rs./kWh</b>
		KPTCL	-
		BESCOM	9.54
		MESCOM	8.61
		CESC	8.51
		HESCOM	8.65
		GESCOM	8.49
		Huker RECS	8.04
		MSEZ	8.21
		AEQUS SEZ	8.20

		Licensees	Rs./kWh
4.	Average Tariff (Rs./kWh)(*)	KPTCL	-
		BESCOM	9.54
		MESCOM	8.61
		CESC	8.51
		HESCOM	8.65
		GESCOM	8.49
		Huker RECS	8.04
		MSEZ	8.21
		AEQUS SEZ	8.20
5.	Revenue gap between ARR and ACS per unit for only the year in consideration (Rs./kWh)	NIL	
6.	Whether Regulatory Assets have been created?	NO	
7.	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	Regulatory Assets has not been created for FY25.	
8.	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	The Commission has not created any Regulatory Asset for FY25 and hence Roadmap for the recovery of Regulatory Assets was not specified.	
9.	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	The Commission has not created any Regulatory Asset for FY25 and not allowed the carrying cost.	

III. Fuel & Power Purchase Cost Adjustment		
1.	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	YES
2.	Frequency of adjustment of fuel Surcharge as per the regulation. (monthly/bi-monthly/quarterly)?	Monthly
3.	Fuel Surcharge Adjustment being done as per the regulation? If not, please provide the reasons thereof.	<p>YES.</p> <p>The Commission has notified KERC (Fuel and Power Purchase Cost Adjustment) Regulations, 2022 on 21st October, 2022. This regulation provides for adjustment of net change in the cost of fuel and power purchase cost, on quarterly basis, with reference to the cost approved in the tariff orders for the relevant year. This regulation had been given effect from 01st January 2023.</p> <p>Further, in order to align the said regulations with the provisions of Electricity (Amendment) Rules, 2022, which provide for implementing automatic pass through of fuel and power purchase adjustment costs in the consumer tariff, on monthly basis, the Commission has issued KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023. Through this regulation, the distribution licensees are authorized pass on the adjustment in fuel and power purchase cost, on monthly basis, with reference to the cost approved in the tariff orders for the relevant year, without seeking approval of the Commission. However, the Commission shall true-up the FPPCA orders of the distribution licensees on half yearly basis or any other basis as may be deemed fit. The provisions of the amended regulations has been given effect from 01st March 2023.</p>

(\*) The Tariff Order for FY25 has been issued on 28.02.2024. The ESCOM wise details of category wise approved revenue, saleable energy and the Average Tariff and also for the State is furnished in Annexure I.



STATE: Karnataka		Annexure-I								
Approved Revenue and Realization for FY25 of ESCOMs		BESCOM			MESCOM			CESC		
Tariff	PARTICULARS	Approved as per RST			Approved as per RST			Approved as per RST		
		Energy Sales (MU)	Revenue (Rs.in Crores)	Avg. Tariff (Rs./Unit)	Energy Sales (MU)	Revenue (Rs.in Crores)	Avg. Tariff (Rs./Unit)	Energy Sales (MU)	Revenue (Rs.in Crores)	Avg. Tariff (Rs./Unit)
LT-1	Domestic	9,540.21	9,320.63	9.77	1,767.94	1,521.25	8.60	1,301.49	1,257.90	9.67
LT-2	Pvt. Educational Institutions and Hospitals, etc.	69.00	69.59	10.09	18.00	17.79	9.88	12.00	12.85	10.71
LT-3a	Commercial	2,926.04	3,265.44	11.16	479.43	511.78	10.67	426.86	461.19	10.80
LT-3b	Commercial- Advertisement and Hoardings	1.74	5.45	31.32	0.57	0.98	17.19	0.14	0.22	15.71
LT-4(a)	Irrigation Pump Sets <=10 HP	7,815.46	4,415.73	5.65	1,772.73	1,223.18	6.90	4,113.88	3,044.27	7.40
LT-4(b)	Irrigation Pump Sets >10 HP	1.68	2.20	13.10	0.63	1.01	16.03	1.00	1.07	10.70
LT-4c	Pvt. Nurseries, Coffee / Tea Plantations, etc.	7.08	6.16	8.70	7.00	10.25	14.64	18.00	21.99	12.22
LT-5	Industrial	1,532.85	1,412.31	9.21	159.00	173.94	10.94	196.00	203.92	10.40
LT-6(a)	Water Supply	1,664.00	1,320.15	7.93	181.00	123.19	6.81	279.00	185.67	6.65
LT-6(b)	Public Lighting	703.00	668.95	9.52	67.00	55.12	8.23	107.00	90.92	8.50
LT-6(c)	EV Charging Stations	115.97	53.24	4.59	0.05	0.02	4.00	2.00	1.13	5.65
LT-7	Temporary Power Supply	230.22	581.37	25.25	25.71	41.08	15.98	18.68	33.05	17.69
<b>LT-Total</b>		<b>24,607.25</b>	<b>21,121.22</b>	<b>8.58</b>	<b>4,479.06</b>	<b>3,679.59</b>	<b>8.22</b>	<b>6,476.05</b>	<b>5,314.18</b>	<b>8.21</b>
HT-1	Water Supply & Sewerage pumping	916.00	657.05	7.17	118.00	85.40	7.24	548.00	393.61	7.18
HT-2(a)	Industrial	6,021.31	5,837.67	9.70	891.53	798.64	8.96	1,049.43	1,005.19	9.58
HT-2(b)	Commercial	2,662.72	3,346.14	12.57	219.00	238.62	10.90	149.00	176.67	11.86
HT-2c(i)	Govt. Educational Institutions and Hospitals, etc.	188.89	164.27	8.70	52.38	46.72	8.92	52.72	50.23	9.53
HT-2c(ii)	Pvt. Educational Institutions and Hospitals, etc.	390.90	398.05	10.18	95.62	97.65	10.21	21.28	24.58	11.55
HT-3(#3)	Lift Irrigation consumers-Private	1.61	0.33	2.05	-	-	-	-	-	-
<b>HT-7(NEW)</b>	Lift Irrigation consumers - Government	87.74	62.79	7.16	22.71	52.90	23.29	111.61	84.35	7.56
HT-4	Residential Apartments	111.00	106.51	9.60	29.00	25.73	8.87	4.00	5.35	13.38
HT-5	Temporary Power Supply	230.00	315.47	13.72	3.58	6.27	17.51	10.00	21.74	21.74
HT-6	Irrigation/ Agricultural / Govt. Horticultural Farms	0.65	0.69	10.62	-	-	-	0.51	0.32	6.27
<b>HT-Total</b>		<b>10,610.82</b>	<b>10,888.97</b>	<b>10.26</b>	<b>1,431.82</b>	<b>1,351.93</b>	<b>9.44</b>	<b>1,946.55</b>	<b>1,762.04</b>	<b>9.05</b>
	Miscellaneous	-	1,573.29	-	6.90	64.26	-	6.22	97.07	-
		-	-	-	-	-	-	-	-	-
	<b>GRAND TOTAL</b>	<b>35,218.07</b>	<b>33,583.48</b>	<b>9.54</b>	<b>5,917.78</b>	<b>5,095.78</b>	<b>8.61</b>	<b>8,428.82</b>	<b>7,173.29</b>	<b>8.51</b>

Tariff	PARTICULARS	HESCOM			GESCOM			5 ESCOMs Total		
		Approved as per RST			Approved as per RST			Approved as per RST		
		Energy Sales (MU)	Revenue (Rs.in Crores)	Avg. Tariff (Rs./Unit)	Energy Sales (MU)	Revenue (Rs.in Crores)	Avg. Tariff (Rs./Unit)	Energy Sales (MU)	Revenue (Rs.in Crores)	Avg. Tariff (Rs./Unit)
LT-1	Domestic	2,028.81	1,973.44	9.73	1,746.41	1,533.30	8.78	16,384.86	15,606.52	9.52
LT-2	Pvt. Educational Institutions and Hospitals, etc.	27.00	30.35	11.24	24.00	22.97	9.57	150.00	153.55	10.24
LT-3a	Commercial	692.67	831.53	12.00	478.73	498.75	10.42	5,003.73	5,568.69	11.13
LT-3b	Commercial- Advertisement and Hoardings	0.33	0.69	20.91	0.27	0.43	15.93	3.05	7.77	25.48
LT-4(a)	Irrigation Pump Sets <= 10 HP	7,068.20	5,230.47	7.40	3,714.15	2,767.04	7.45	24,484.42	16,680.69	6.81
LT-4(b)	Irrigation Pump Sets >10 HP	8.00	6.34	7.93	4.00	2.89	7.23	15.31	13.51	8.82
LT-4c	Pvt. Nurseries, Coffee / Tea Plantations, etc.	1.00	0.97	9.70	3.00	2.28	7.60	36.08	41.65	11.54
LT-5	Industrial	360.00	391.43	10.87	200.00	204.13	10.21	2,447.85	2,385.73	9.75
LT-6(a)	Water Supply	440.00	325.23	7.39	611.00	373.71	6.12	3,175.00	2,327.95	7.33
LT-6(b)	Public Lighting	183.00	150.21	8.21	294.00	222.80	7.58	1,354.00	1,188.00	8.77
LT-6(c)	EV Charging Stations	0.06	0.11	18.33	-	-	-	118.08	54.50	4.62
LT-7	Temporary Power Supply	44.92	87.67	19.52	31.29	43.41	13.87	350.82	786.58	22.42
<b>LT-Total</b>		<b>10,853.99</b>	<b>9,028.44</b>	<b>8.32</b>	<b>7,106.85</b>	<b>5,671.71</b>	<b>7.98</b>	<b>53,523.20</b>	<b>44,815.14</b>	<b>8.37</b>
HT-1	Water Supply & Sewerage pumping	409.00	311.58	7.62	133.00	102.98	7.74	2,124.00	1,550.62	7.30
HT-2(a)	Industrial	1,096.00	1,098.87	10.03	1,554.28	1,434.21	9.23	10,612.55	10,174.58	9.59
HT-2(b)	Commercial	155.00	169.27	10.92	88.00	101.09	11.49	3,273.72	4,031.79	12.32
HT-2c(i)	Govt. Educational Institutions and Hospitals, etc.	60.54	57.00	9.42	38.04	37.14	9.76	392.57	355.36	9.05
HT-2c(ii)	Pvt. Educational Institutions and Hospitals, etc.	26.46	30.37	11.48	26.96	24.74	9.18	561.22	575.39	10.25
HT-3(#3)	Lift Irrigation consumers-Private	144.80	56.40	3.90	40.31	9.70	2.41	186.72	66.43	3.56
<b>HT-7(NEW)</b>	Lift Irrigation consumers - Government	301.15	306.52	10.18	108.37	65.08	6.01	631.58	571.64	9.05
HT-4	Residential Apartments	18.00	15.55	8.64	13.00	11.61	8.93	175.00	164.75	9.41
HT-5	Temporary Power Supply	44.90	95.01	21.16	23.44	36.58	15.61	311.92	475.07	15.23
HT-6	Irrigation/ Agricultural / Govt. Horticultural Farms	0.05	0.07	14.00	0.32	0.68	21.25	1.53	1.76	11.50
<b>HT-Total</b>		<b>2,255.90</b>	<b>2,140.64</b>	<b>9.49</b>	<b>2,025.72</b>	<b>1,823.81</b>	<b>9.00</b>	<b>18,270.81</b>	<b>17,967.39</b>	<b>9.83</b>
	Miscellaneous	-	166.52	-	-	260.87	-	13.12	2,162.01	-
		-	-	-	-	-	-	-	-	-
	<b>GRAND TOTAL</b>	<b>13,109.89</b>	<b>11,335.60</b>	<b>8.65</b>	<b>9,132.57</b>	<b>7,756.39</b>	<b>8.49</b>	<b>71,807.13</b>	<b>64,944.54</b>	<b>9.04</b>

Tariff	PARTICULARS	HRECS			GRAND TOTAL		
		Approved as per RST			Approved as per RST		
		Energy Sales (MU)	Revenue (Rs.in Crores)	Avg. Tariff (Rs./Unit)	Energy Sales (MU)	Revenue (Rs.in Crores)	Avg. Tariff (Rs./Unit)
LT-1	Domestic	38.95	32.75	8.41	16,423.81	15,639.27	9.52
LT-2	Pvt. Educational Institutions and Hospitals, etc.	0.24	0.30	12.50	150.24	153.85	10.24
LT-3a	Commercial	11.82	11.62	9.83	5,015.55	5,580.31	11.13
LT-3b	Commercial- Advertisement and Hoardings	-	-	-	3.05	7.77	25.48
LT-4(a)	Irrigation Pump Sets <=10 HP	232.91	179.34	7.70	24,717.33	16,860.03	6.82
LT-4(b)	Irrigation Pump Sets >10 HP	0.15	0.09	6.00	15.46	13.60	8.80
LT-4c	Pvt. Nurseries, Coffee / Tea Plantations, etc.	0.01	0.01	0.01	36.09	41.66	11.54
LT-5	Industrial	6.25	6.44	10.30	2,454.10	2,392.17	9.75
LT-6(a)	Water Supply	6.29	4.73	7.52	3,181.29	2,332.68	7.33
LT-6(b)	Public Lighting	3.34	2.71	8.11	1,357.34	1,190.71	8.77
LT-6(c)	EV Charging Stations	-	-	-	118.08	54.50	4.62
LT-7	Temporary Power Supply	0.16	0.21	13.13	350.98	786.79	22.42
<b>LT-Total</b>		<b>300.12</b>	<b>238.20</b>	<b>7.94</b>	<b>53,823.32</b>	<b>45,053.34</b>	<b>8.37</b>
HT-1	Water Supply & Sewerage pumping	8.23	5.80	7.05	2,132.23	1,556.42	7.30
HT-2(a)	Industrial	107.43	85.46	7.95	10,719.98	10,260.04	9.57
HT-2(b)	Commercial	0.27	0.39	14.44	3,273.99	4,032.18	12.32
HT-2c(i)	Govt. Educational Institutions and Hospitals, etc.	0.19	0.25	13.02	392.76	355.61	9.05
HT-2c(ii)	Pvt. Educational Institutions and Hospitals, etc.	0.39	0.37	9.54	561.61	575.76	10.25
HT-3(#3)	Lift Irrigation consumers-Private	0.27	0.09	3.33	186.99	66.52	3.56
<b>HT-7(NEW)</b>	Lift Irrigation consumers - Government	4.98	3.36	6.75	636.56	575.00	9.03
HT-4	Residential Apartments	-	-	-	175.00	164.75	9.41
HT-5	Temporary Power Supply	1.35	1.55	11.48	313.27	476.62	15.21
HT-6	Irrigation/ Agricultural / Govt. Horticultural Farms	-	-	-	1.53	1.76	11.50
<b>HT-Total</b>		<b>123.11</b>	<b>97.27</b>	<b>7.90</b>	<b>18,393.92</b>	<b>18,064.66</b>	<b>9.82</b>
	Miscellaneous	-	4.93	-	13.12	2,166.94	
		-	-	-	-	-	
	<b>GRAND TOTAL</b>	<b>423.23</b>	<b>340.39</b>	<b>8.04</b>	<b>72,230.36</b>	<b>65,284.94</b>	<b>9.04</b>

<b><u>r State Electricity Regulatory Commission (KSERC)</u></b>		
<b>Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011</b>		
<b>Sl. No.</b>	<b>Particulars</b>	<b>FY 2023-24</b>
<b>I. Timeliness of Tariff Determination Process</b>		
<b>A. Tariff Filing</b>		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes, 30.11.2024
	ii. True Up	Yes, 30.11.2024
	iii. ARR	Yes, Commission has issued ARR Order of the DISCOM in the State, KSEB Ltd for the control period FY 2022-23 to 2026-27, on 25.06.2022
	iv. Tariff Order	Yes, Tariff Order for the period upto 31.10.2023 was issued on 25.06.2022 and the Tariff Order for the period from 01.11.2023 to 30.06.2024 was notified by the Commission on 31.10.2023.
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	The DISCOM in the State, KSEB Ltd has filed the Truing up petition for the FY 2022-23 along with APR on 04.12.2023
	ii. True Up	
	iii. ARR	The DISCOM in the State, KSEB Ltd had filed the ARR petition for the Control Period FY 2022-23 to 2026-27, before the Commission on 31.01.2022, and the Commission has issued the ARR vide Order dated 25.06.2022.
	iv. Tariff Order	The DISCOM in the State, KSEB Ltd has filed the Tariff petition for the Control Period FY 2022-23 to 2026-27 before the Commission on 10.02.2022 and the Commission has notified the Tariff for the FY 2022-23 on 25.06.2022, which was continued upto 31.10.2023. Further, KSEB Ltd has filed petition for revision of Tariff for the period from 01.04.2023 to 31.03.2027. Based on the petition and following due procedures, the Commission has issued Tariff Order for the period from 01.11.2023 to 30.06.2024, on 31.10.2023.
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond onemonth, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	NA
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	



<b>B. Tariff Order</b>		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	<p>The DISCOM in the State, KSEB Ltd has filed the Tariff petition for the Control Period FY 2022-23 to 2026 -27 on 10.02.2022. Based on the petition, the Commission has issued Tariff Order for the FY 2022-23 on 25.06.2022, which was continued upto 31.10.2023.</p> <p>Further, KSEB Ltd has filed petition for revision of Tariff for the period from 01.04.2023 to 31.03.2027. Based on the petition the Commission has issued Tariff Order for the period from 01.11.2023 to 30.06.2024.</p>
	i. APR	
	ii. True Up	
	iii. ARR	
iv. Tariff Order		
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes
<b>II. Adequacy of Tariff</b>		
1	Annual Revenue Requirement (in Rs.Cr.) (without amortization amount)	<b>17962.89</b>
2	Saleable Energy (in MUs)	<b>25697.59</b>
3	Average Cost of Supply (Rs./kWh)	<b>6.99</b>
4	Average Tariff (Rs./kWh)*	<b>6.80</b>
5	Revenue gap between ARR and ACS per unit of only the year inconsideration (in Rs./kWh)	<b>-0.19</b>
6	Whether Regulatory Assets have been created?	Yes
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	To avoid tariff shock, the Commissioned has proposed to amortize the revenue gap of Rs 3500 Cr in the five year control period (FY 2022-23 to 2026-27)

8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	To avoid tariff shock, the Commission in the Multi Year Tariff Order dated 25th June, 2022, has proposed to amortize the revenue gap of about Rs.3350.00 crore in the five year Control period (FY 2022-23 to 2026-27).
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	Yes
<b>III. Fuel &amp; Power Purchase Cost Adjustment</b>		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Monthly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Fuel surcharge adjustment being done as per KSERC (Terms and Conditions for Determination of Tariff) Regulations, 2021. Based on the Electricity (Amendment) Rules, 2022, automatic fuel surcharge adjustment were incorporated in the KSERC (Terms and Conditions for Determination of Tariff) Regulations, 2021, vide amendment dated 22.05.2023.



**MADHYA PRADESH ELECTRICITY REGULATORY COMMISSION**  
5<sup>th</sup> Floor, "Metro Plaza", E-5, Arera Colony, Bittan Market, Bhopal-462 016  
Phone No: 0755-2430154,2464643, Fax No: 4004137 website: www.mperc.in

No. MPERC/RE/2024/ 1210

Dated: 20.05.2024

To,

**Ms Sukanya Mandal**  
Assistant Secretary FOR (I/c)  
Forum of Regulators,  
C/o, Central Electricity Regulatory Commission  
3<sup>rd</sup> & 4<sup>th</sup> Floor, Chandralok Building, 36, Janpath  
**New Delhi 110 001**  
Email: asecy.for@gmail.com

**Sub: Compliance of the directions of Hon'ble Appellate Tribunal for Electricity issued vide orders dated 23.09.2019 and 01.11.2019 in OP no. 1 of 2011- reg**  
**Ref: Letter No. 15/9(1)/2011/APTEL-TA/FOR/CERC(Vol-VI)/e-3999 dated 01.05.2024.**

In the subject matter desired report is attached for needful.

**Encl: As above**

  
**(Dr. Umakanta Panda)**  
**Secretary**

Name of –(SERC) Madhya Pradesh Electricity Regulatory Commission		
Format for compilation of data regarding the directions given by APTEL through its judgment dated 11.11.2011		
Sl. No.	Particulars	FY 2023-24
<b>I. Time lines of Tariff Determination Process</b>		
<b>A. Tariff Filing</b>		
1	Whether the timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	NA
	ii. True Up	Yes, 30 <sup>th</sup> November, 2023 for True up of FY 2022-23
	iii. ARR	Yes, 30 <sup>th</sup> November, 2022 for ARR & Retail Supply Tariff for 2023-24
	iv. Tariff Order	Yes, within 120 days from filing the petition
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	NA
	ii. True Up	Yes, 30 <sup>th</sup> November, 2023 Petition for True up of FY 2022-23
	iii. ARR	
	iv. Tariff Order	Yes, 30 <sup>th</sup> November, 2022 for ARR & Retail Supply Tariff Petition for FY 2023-24.
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	NA
	ii. True Up	No Delay
	iii. ARR	
	iv. Tariff Order	

<b>B. Tariff Order</b>		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the times specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	NA
	ii. True Up	Yes (Date of Filing : 30/11/2023 : Date of Order : 05/03/2024)
	iii. ARR	Yes (Date of Filing : 30/11/2022 : Date of Order : 28/03/2023)
	iv. Tariff Order	
5	Whether the applicability of Tariff is still the end of the financial year (Yes/No)?	Yes
<b>II. Adequacy of Tariff</b>		
1	Annual Revenue Requirement (in Rs. Cr.)	48992.66
2	Saleable Energy (in MUs)	72136.47
3	Average Cost of Supply (Rs./kWh)	6.79
4	Average Tariff (Rs./kWh)*	6.79
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	'0'
6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	Not applicable (No Regulatory Asset Created)

8	Whether a roadmap (in terms of time line not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	Not applicable (No Regulatory Asset Created)
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	Not applicable (No Regulatory Asset Created)
<b>III. Fuel &amp; Power Purchase Cost Adjustment (Fuel &amp; Power Purchase Adjustment Surcharge)</b>		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/bi-monthly/quarterly)?	Monthly Basis in the bill of consumer
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes, Done as per Regulations.

**Annexure-1**

<b>Name of - <u>Maharashtra Electricity Regulatory Commission (MERC)</u></b>		
<b>Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011</b>		
<b>Sl.No.</b>	<b>Particulars</b>	<b>FY 2023-24</b>
<b>I. Timeliness of Tariff Determination Process</b>		
<b>A. Tariff Filing</b>		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes, 1. Multi-Year Tariff (MYT) Petition shall be filed by 30 November 2019 by the Distribution Licensees. 2. Mid-Term Review (MTR) Petition shall be filed by 30 November 2022 by the Distribution Licensees. 3. True-up Petition, which is complete in all aspects as per these Regulations, for the third and fourth year of the Control Period shall be filed by 30 November 2024 by Distribution Licensees.
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Yes, MTR Petitions have been filed as below:
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond onemonth, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	Not Applicable
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	

**B. Tariff Order**

4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	Yes		
	i. APR	Yes		
	ii. True Up	<b>Distribution Licensee</b>	<b>Date of Petition</b>	<b>Date of rder</b>
	iii. ARR	MSEDCL	27 November 2022	31.03.2023
	iv. Tariff Order	AEML-D	30 November 2022	
TPC-D		30 November 2022		
BEST		30 November 2022		
5	Whether the applicability of Tariff is till the end of the financial year(Yes/No)?	Yes		

**II. Adequacy of Tariff**

1	Annual Revenue Requirement (in Rs. Cr.)	<b>Distribution Licensee</b>	<b>ARR (in Rs. Crores)</b>
		MSEDCL	1,07,312
		AEML-D	9,418.93
		TPC-D	4,685.04
		BEST	4,313.69
2	Saleable Energy (in MUs)	<b>Distribution Licensee</b>	<b>Sales (in MUs)</b>
		MSEDCL	1,26,533
		AEML-D	10,985.51
		TPC-D	5,564.40
		BEST	4,772.81
3	Average Cost of Supply (Rs./kWh)	<b>Distribution Licensee</b>	<b>ACoS (in Rs. k h)</b>
		MSEDCL	8.46
		AEML-D	8.57
		TPC-D	8.42
		BEST	9.04
4	Average Tariff (Rs./kWh)*	<b>Distribution Licensee</b>	<b>Average Tariff (in Rs. k h)</b>
		MSEDCL	8.46
		AEML-D 104	8.57



		TPC-D	8.42	
		BEST	9.04	
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	<b>Distribution Licensee</b>	<b>Revenue gap between ARR and ACoS (in Rs. kWh)</b>	
		MSEDCL	0.00	
		AEML-D	0.00	
		TPC-D	0.00	
		BEST	0.00	
6	Whether Regulatory Assets have been created?	No		
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	Not Applicable		
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	Not Applicable		
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	Not Applicable		
<b>III. Fuel &amp; Power Purchase Cost Adjustment</b>				
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes		
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Monthly		
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes		

**MEGHALAYA STATE ELECTRICITY REGULATORY COMMISSION**

New Admn. Building, Left Wing, 1<sup>st</sup> Floor  
Lower Lachumiere: Shillong – 793001

.....  
No. MSERC/FOR Part-I/Correspondence/2023//20 Dated Shillong ,the 15<sup>th</sup> May 2024

From : The Secretary,  
Meghalaya State Electricity Regulatory Commission,  
Shillong.

To,  
The Assistant Secretary,  
Forum of Regulators,  
3<sup>rd</sup>& 4<sup>th</sup> Floor, Chandralok Building,  
36, Janpath, New Delhi.

***Sub: Compliance of the directions of Hon'ble Appellate Tribunal for Electricity issued vide Order Dated 23.09.2019 and 01.11.2029 in OP No. 1 of 2011.***

**Ref: No.15/9(1)/2011/APTEL-TA/FOR/CERC(Vol-VI)/e-3999, dated 01.05.2024.**

Sir,

With reference to the subject cited above, I am furnishing herewith the information sought for, as per the prescribed format in respect of Meghalaya SERC.

This is for your kind information.

Enclosed: As stated.

Yours faithfully,

  
Secretary

Meghalaya State Electricity Regulatory Commission  
Shillong

Meghalaya State Electricity Regulatory Commission

**Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011**

Sl. No.	Particulars	FY 2023-24
<b>I. Timelines of Tariff Determination Process</b>		
<b>A. Tariff Filing</b>		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	No
	ii. True Up	Yes, by 30 <sup>th</sup> November 2022
	iii. ARR	Yes, by 30 <sup>th</sup> November 2022
	iv. Tariff Order	Yes, by 31 <sup>st</sup> March 2023
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	DISCOM has filed the Petition on 30.11.2022.
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	There was no delay in respect of ARR and Tariff Order.
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	

<b>B. Tariff Order</b>		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	The Tariff Petition for FY 2023-24 was filed on 30.11.2022. The Commission has issued the Tariff Order for FY 2023-24 on 11.04.2023.
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
5	Whether the applicability of Tariff is till the end of the financial year(Yes/No)?	Yes
<b>II. Adequacy of Tariff</b>		
1	Annual Revenue Requirement (in Rs. Cr.)	*1295.34
2	Saleable Energy(in MUs)	1491.97
3	Average Cost of Supply (Rs./kWh)	8.68
4	Average Tariff (Rs./kWh)*	7.61
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	-1.07
6	Whether Regulatory Assets have been created?	No.
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	NA

8	Whether a roadmap (in terms of timeline not exceeding 3 years)for The recovery of such Regulatory Assets been specified?	NA
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	NA
<b>III. Fuel &amp; Power Purchase Cost Adjustment</b>		
1	Whether Fuel Surcharge Adjustment formula /mechanism provided in regulation (Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/bi-monthly/quarterly)?	Approved by the Commission from time to time.
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes

**Note: \* ARR after adjusting all the revenue gap/surplus of previous year.**

  
 15/5/24

Secretary  
 Meghalaya State Electricity  
 Regulatory Commission  
 Shillong

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<i>Name of the SERC:-</i> <b><u>Nagaland Electricity Regulatory Commission (NERC).</u></b>		
<b>Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011</b>		
Sl. No.	Particulars	FY 2023-24
<b>I. Timeliness of Tariff Determination Process</b>		
<b>A. Tariff Filing</b>		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	<b>Yes, by 30<sup>th</sup> November, 2023.</b>
	ii. True Up	<b>Yes, by 30<sup>th</sup> November, 2023.</b>
	iii. ARR	<b>Yes, by 30<sup>th</sup> November, 2023.</b>
	iv. Tariff Order	<b>Yes, by 30<sup>th</sup> November, 2023.</b>
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	<b>Yes, 20<sup>th</sup> December, 2022.</b>
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	<b>NA.</b>
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	

<b>B. Tariff order</b>		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	<b>Date of Tariff Petition: 20/12/2022.</b>  <b>Date of Tariff Order : 27/03/2023.</b>
	ii. True Up	
	iii. ARR	
iv. Tariff Order		
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	<b>Yes.</b>
<b>II. Adequacy of Tariff</b>		
1	Annual Revenue Requirement (in Rs.Cr.)	<b>796.62 Crs.</b>
2	Saleable Energy (in MUs)	<b>711.58 MU.</b>
3	Average Cost of Supply (Rs./kWh)	<b>10.43/kWh.</b>
4	Average Tariff (Rs./kWh)*	<b>6.41/kWh.</b>
5	Revenue gap between ARR and ACS per unit of only the year inconsideration (in Rs./kWh)	<b>4.02/kWh.</b>
6	Whether Regulatory Assets have been created?	<b>No, since the gaps are being filled through the budgetary support of the State Government.</b>
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	<b>NA.</b>



8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	<b>NA.</b>
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	<b>NA.</b>
<b>III. Fuel &amp; Power Purchase Cost Adjustment</b>		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	<b>Yes.</b>
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/bi-monthly /quarterly)?	<b>No.</b>
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	<b>Since the Revenue gap shortages are filled through budgetary support of the State government</b>

**PUNJAB STATE ELECTRICITY REGULATORY COMMISSION**  
**Plot No. 3, Block-B, Sector 18-A, Madhya Marg, Chandigarh (UT)**

To

Ms. Sukanya Mandal  
Asstt. Secretary,  
Forum of Regulators,  
Central Electricity Regulatory Commission (CERC)  
3<sup>rd</sup> & 4<sup>th</sup> Floor, Chandernagore Building  
36, Janpath, New Delhi 110001

[e-mail:asecy.for@gmail.com]


Memo No. 2677 /PSERC/DTJ-15 (Misc.)

Dated: 17/05/2024

**Subject: Compliance of the directions of Appellate Tribunal for Electricity issued vide Orders dated 11<sup>st</sup> November, 2011, 3<sup>rd</sup> November, 2014 and 23<sup>rd</sup> September, 2019 in OP No. 1 of 2011 – reg**

With reference to your office memo no.15/9(1)/2011/APTEL-TA/FOR/CERC(Vol.VI)/e-3999 dated 01.05.2024 on the captioned subject, requisite information on the approved format is enclosed as Annexure-I please.

DA/as above

  
Secretary

## Annexure-I

### Punjab State Electricity Regulatory Commission (PSERC)

**Format for compilation of data regarding the directions given by APTEL through its judgment dated 11.11.2011**

Sr. No.	Particulars	2023-24
<b>I. Timeliness of Tariff Determination Process</b>		
<b>A. Tariff Filing</b>		
<b>1</b>	<b>Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?</b>	
	i. APR	APR has been discontinued during 3 <sup>rd</sup> MYT control period (FY 2023-24 to FY 2025-26)
	ii. True Up	Yes / 30 <sup>th</sup> November of each year of the Control Period
	iii. ARR	
	iv. Tariff Order	Yes/Within 120 days of acceptance of the filing
<b>2</b>	<b>If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?</b>	
	i. APR	Yes Date of filing: For PSPCL: 29.11.2022 For PSTCL: 30.11.2022
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
<b>3</b>	<b>If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof</b>	
	i. APR	Not Applicable, as True-up/ARR filed in time.
	ii. True Up	
	iii. ARR	

Sr. No.	Particulars	2023-24
	iv. Tariff Order	
<b>B. Tariff Order</b>		
<b>4</b>	<b>Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?</b>	
	i. APR	The Commission endeavours to issue Tariff Order as per timelines specified in the Regulations. However, the Tariff Order for FY 2023-24 was delayed due to By-Elections in the Jalandhar Lok Sabha Parliamentary Constituency and was issued on 15.05.2023.
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
<b>5</b>	<b>Whether the applicability of Tariff is till the end of the financial year (Yes/No)?</b>	Yes
<b>II. Adequacy of Tariff</b>		
1	Annual Revenue Requirement (in Rs. Crore)	41704.42
2	Saleable Energy (in MUs)	59211
3	Average Cost of Supply (Rs./kWh)	7.04
4	Average Tariff (Rs./kWh)*	7.04
5	Revenue gap between ARR and ACS per unit of only the year in consideration. (in Rs./kWh)	NIL
6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy.	Not Applicable
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	Not Applicable
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of	Not Applicable

Sr. No.	Particulars	2023-24
	the year in which the Regulatory Assets are created?	
<b>III. Fuel &amp; Power Purchase Cost Adjustment</b>		
1	Whether Fuel Surcharge Adjustment formula/ mechanism provided in regulation (Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Monthly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes

**RERC**

**RAJASTHAN ELECTRICITY REGULATORY COMMISSION**

'Vidyut Viniyamak Bhawan', Near State Motor Garage, Sahakar Marg, Jaipur  
Tel.: 0141-2741299, 2740067 Fax: 0141-2741018 E-mail: [recipr@yahoo.co.in](mailto:recipr@yahoo.co.in)  
Website: [www.erc.rajasthan.gov.in](http://www.erc.rajasthan.gov.in)

No. RERC/ Secy/ Director (Tech-I)/F. /D. 249

Dt. 15/05/2024

The Assistant Secretary,  
Forum of Regulators,  
Secretariat,  
Central Electricity Regulatory Commission  
3<sup>rd</sup> & 4<sup>th</sup> Floors, Chandralok Building,  
36, Janpath, New Delhi-110001.

**Sub:-** Compliance of the directives of Hon'ble Appellate Tribunal for Electricity issued vide order dated 23<sup>rd</sup> September, 2019 and 1<sup>st</sup> November, 2019 in OP No. 1 of 2011-Reg.

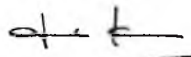
**Ref:** - Letter No. 15/9(1)/2011/APTEL-TA/FOR/CERC (Vol-VI)/e-3999 dated 1<sup>st</sup> May 2024.

Sir,

With reference to the above, kindly find enclosed herewith the requisite information in the format prescribed by the FOR.

Encl. As above.

Yours faithfully,

  
(Himanshu Khurana)  
Secretary (I/C)

0/c

**RAJASTHAN ELECTRICITY REGULATORY COMMISSION (RERC)**

Format for compilation of data regarding the directions given by APTEL through its judgement dated  
11.11.2011

2023-24

S. No.

Particulars

**I. Timeliness of Tariff Determination Process**

**A. Tariff Filing**

1

Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?

i. APR	All Discoms	Yes, latest by 30th November of each year for petition for Trueing up of ARR of previous year
ii. True Up		
iii. ARR	All Discoms	Yes, latest by 30th November of each year for petition for approval of ARR and determination of Tariff for ensuing year
iv. Tariff Order		

2

If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)

i. APR	JVVNL	Yes	30.11.2022
ii. True up (FY 2021-22)	AVVNL	Yes	30.11.2022
	JdVVNL	Yes	30.11.2022
iii. ARR	JVVNL	Yes	30.11.2022
	AVVNL	Yes	30.11.2022
	JdVVNL	Yes	30.11.2022
iv. Tariff Order(FY 2023-24)	JdVVNL	Yes	30.11.2022

3

If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof

i. APR	All Discoms	Petition were filed within due date as specified in the Regulations
ii. True Up		
iii. ARR		
iv. Tariff Order		

**B. Tariff Order**

4

Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?

i. APR	All Discoms	Date of Order - 31.03.2023 (True up order for FY 2021-22)
ii. True up		
iii. ARR		Date of Order - 31.03.2023 (ARR & Tariff order for FY 2023-24)
iv. Tariff Order		

5

whether the applicability of Tariff is till the end of the financial year (Yes/No)?

Applicability of Tariff is till the issue of next Tariff Order

**II. Adequacy of Tariff**

1

Annual Revenue Requirement (in Rs. Cr.)

JVVNL	25584
AVVNL	19667
JdVVNL	24077
RAJASTHAN	69328

2

Saleable Energy (in Mus)

JVVNL	31662
AVVNL	25862
JdVVNL	30341
RAJASTHAN	87865



**RAJASTHAN ELECTRICITY REGULATORY COMMISSION (RERC)**  
 Format for compilation of data regarding the directions given by APTEL through its judgement dated  
**11.11.2011**

S. No.	Particulars		2023-24
3	Average Cost of Supplies (Rs. /KWh)	JVVNL	8.08
		AVVNL	7.60
		JdVVNL	7.94
		RAJASTHAN	7.89
4	Average Tariff (Rs./KWh) (after considering revenue subsidy)	JVVNL	8.08
		AVVNL	7.61
		JdVVNL	8.22
		RAJASTHAN	7.99
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./KWh)	JVVNL	0.00
		AVVNL	-0.01
		JdVVNL	-0.29
		RAJASTHAN	-0.10
6	Whether Regulatory Assets have been created ?		No new regulatory Assets has been created.
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?		No new Regulatory assets have been created in FY 2023-24.
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?		A decision to amortise regulatory assets by levying of Regulator Surcharge, tariff increase or further adjustment of regulatory assets against revenue surplus or a combination of these will be taken during successive years.
9	Whether carrying cost of Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?		Carrying cost of unfunded revenue gap at the end of previous year is allowed to the utilities in the ARR of next year.
<b>III. Fuel and Power Purchase Cost Adjustment</b>			
1	Whether Fuel Surcharge Adjustment formula/machanism provided in regulation (Yes/No)?		Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/bi-monthly/quarterly)		Monthly ( from FY 2023-24, Commission has introduced mechanism for recovery of monthly fuel surcharge on provisional basis subject to quarterly adjustment as per regulation)
3	Fuel Surcharge Adjustment being done as per the regulations ? If not, please provide the reasons thereof.		Yes



Name of Commission <u>Sikkim State Electricity Regulatory Commission</u>		
Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011		
Sl. No.	Particulars	FY 2023-24
<b>I. Timeliness of Tariff Determination Process</b>		
<b>A. Tariff Filing</b>		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes. y 30 <sup>th</sup> November
	ii. True Up	Yes. y 30 <sup>th</sup> November
	iii. ARR	Yes. y 30 <sup>th</sup> November
	iv. Tariff Order	Yes. Within 120 days from the date of filing of the Petition by the Licensee
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Petition for APR for FY 2023-24 filed on 30 <sup>th</sup> November 2023
	ii. True Up	True Up Petition for FY 2023-24 shall be filed by 30 <sup>th</sup> November 2024.
	iii. ARR	Petition for ARR under Multi Year Tariff Regime for the control period from FY2021-22 to FY 2023-24 was filed by the Licensee on 25 <sup>th</sup> November 2020
	iv. Tariff Order	Yes. Tariff Petition for F.Y 2023-24 was filed on 23 <sup>rd</sup> November 2022
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond onemonth, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	No any delay
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	

<b>B. Tariff Order</b>		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Petition for APR filed on 30 <sup>th</sup> November 2023
	ii. True Up	True Up petition shall be filed by 30 <sup>th</sup> November 2024
	iii. ARR	ARR was filed under Multi Year Tariff Regime on 25 <sup>th</sup> November 2020.
	iv. Tariff Order	Tariff Petition filed on 23 <sup>rd</sup> November 2022. Tariff Order issued on 21 <sup>st</sup> March 2023
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes
<b>II. Adequacy of Tariff</b>		
1	Annual Revenue Requirement (in Rs.Cr.)	563.14 crores (Total ARR approved as Per MYT Order dated 26.02.2021). True Up Yet to be done
2	Saleable Energy (in MUs)	626.44 MUs ( Yet to be Trued UP)
3	Average Cost of Supply (Rs./kWh)	7.03
4	Average Tariff (Rs./kWh)*	6.28
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	1.35
6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	Not applicable

8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	Not applicable.
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	No Regulatory Asset Creation has been allowed. The Licensee being a State Government Department, it operates with budgetary support from the State Government. As such, ARR gap, if any, is being absorbed by the State Government.
<b>III. Fuel &amp; Power Purchase Cost Adjustment</b>		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Formula has been provided in the Yearly Tariff Order issued by the Commission.
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Monthly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	No application/petition received for adjustment .

Telangana State Electricity Regulatory Commission		
Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011		
Sl. No.	Particulars	FY 2023-24
<b>I. Timeliness of Tariff Determination Process</b>		
<b>A. Tariff Filing</b>		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	For Generating stations as per Generation Tariff Regulations 1 of 2019, Generating Stations have to file for Mid term Review petition for true-up of 2019-20, 2020-21 and provisional true up of 2021-22 by 30-11-2021. For Transmission business, SLDC activity and Distribution business, not specified in regulations but Commission has directed Transco, SLDC, Discoms to file APR petitions of each year by 31 <sup>st</sup> December of following year
	ii. True Up	End of Control Period
	iii. ARR	Distribution Business-For each of Control Period not less than 120 days before the commencement of first year of control period Retail Supply Business – Annual basis
	iv. Tariff Order	Within 120 days of receipt of application
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	APR for Wheeling Business for FY 2020-21 & FY 2021-22 were filed on 31.12.2021, APR for Transmission Business and SLDC Activity for FY 2021-22 was filed on 29.12.2022
	ii. True Up	True-up for Wheeling Business for 1st, 2nd and 3rd Control Periods were filed on 01.09.2021 & 08.09.2021
	iii. ARR	ARR and Retail Supply Tariff along with CSS for Retail Supply Business for FY 2023-24. was filed on 30.11.2022
	iv. Tariff Order	
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	No Suo-motu action taken. But Issued Regulations for levy of penal fee and also reduction of rate of RoE for delay in submission of filings
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	

<b>B. Tariff Order</b>		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Wheeling True-up order for 1st, 2 <sup>nd</sup> and 3 <sup>rd</sup> control periods and Annual Performance Reviews (APR) for FY 2019 control periods and Annual Performance Reviews (APR) FOR FY 2019-20, FY 2020-21 AND FY 2021-22 were issued on 23.03.2023 APR order for Transmission Business for FY 2021-22 was issued on 26.05.2023, APR order for SLDC Activity for FY 2021-22 was issued on 23.05.2023
	ii. True Up	
	iii. ARR	Retail Supply Tariffs & Cross Subsidy Surcharge order for FY 2023-24 was issued on 24.03.2023
iv. Tariff Order		
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes
<b>II. Adequacy of Tariff</b>		
1	Annual Revenue Requirement (in Rs. Cr.)	52006.78
2	Saleable Energy (in MUs)	74068.70
3	Average Cost of Supply (Rs./kWh)	7.02
4	Average Tariff (Rs./kWh)*	5.81
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	1.21 without Govt subsidy and Revenue gap is zero with Govt subsidy
6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	N/A

8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	N/A
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	N/A
<b>III. Fuel &amp; Power Purchase Cost Adjustment</b>		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes vide TSERC Regulation No 1 of 2023
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Monthly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Regulation is applicable with effect from 01.04.2023



**TAMIL NADU ELECTRICITY REGULATORY COMMISSION**  
4<sup>th</sup> floor, SIDCO Corporate office building, Thiru.vi.ka Industrial  
Estate, Guindy, Chennai 600 032

Phone: 044-29535806 / 29535816 Fax: 044-29535893

email: [tnerc@nic.in](mailto:tnerc@nic.in)

Website: [www.tnerc.gov.in](http://www.tnerc.gov.in)

To  
The Asst. Secretary (FOR),  
Central Electricity Regulatory Commission,  
3<sup>rd</sup> & 4<sup>th</sup> Floor, Chanderlok Building,  
36, Janpath, New Delhi 110 001.

Lr.No.TNERC/D(T)/DDT1/F.Compliance of Directions of APTEL in Order No.1 of  
2011/D.No.614/2024, Dt. 14-05-2024.

Sir,

Sub: Compliance of the directions of Appellate Tribunal for Electricity issued  
vide Orders dated 11th November, 2011, 3rd November 2014 and 23rd  
September 2019 in OP No.1 of 2011– Reg.

Ref: FOR Lr .No.15/9(1)/2011/APTEL-TA/FOR/CERC(Vol-VI)e-3999  
dt.01-05-24.

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With reference to the above, I am directed to forward herewith the report for  
the Financial Year 2023-24, as per the directions specified in para 65 and 66 of the  
APTEL's judgment dated 11<sup>th</sup> November 2011 in the format approved by the Forum  
of Regulators.

  
(Dr.C.Veeramani)  
Secretary/TNERC

Encl: Format

Name of – <u>State Electricity Regulatory Commission (SERC)</u>		
Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011		
Sl. No.	Particulars	FY2023-24
<b>I. Timeliness of Tariff Determination Process</b>		
<b>A. Tariff Filing</b>		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes. 30 <sup>th</sup> November of every year
	ii. TrueUp	To be filed at the end of every year
	iii. ARR	Yes. 30 <sup>th</sup> November of every year
	iv. TariffOrder	Yes. 30 <sup>th</sup> November of every year
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	FY 2021-22
	ii. TrueUp	For FY 2021-22 True-up Order has been issued vide Order dated 28-03-2024 on M.P.No.10 of 2023 and for FY 2022-23 TANGEDCO (Discom) has filed the True-up petition before the Commission on 15-03-2024 and the petition is being processed.
	iii. ARR	MYT period FY 2022-23 to FY 2026-27 filed in July 2022.
	iv. TariffOrder	For FY 2023-24 Suo-motu Tariff Order No 6 of 2023 dated 30-06-2023 based on the formula given in MYT Order No.7 of 2022 dated 09-09-2022, Transmission Charges approved by the Commission for FY 2023-24 dated 30-06-2023, Scheduling Charges approved by the Commission for FY 2023-24 dated 30-06-2023 has been issued by the Commission.
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	ARR for MYT period (FY 2022-23 to 2026-27) has been filed along with Tariff petition during July 2022 and MYT Order No.7 of 2022 was issued on 09-09-2022.
	ii. TrueUp	



iii.	ARR	True-up Petition for FY 2022-2023 has been filed by TANGEDCO on 15-03-2024 and the petition is being processed. The Commission has issued Multi-Year Tariff Order for Generation and Distribution, Transmission, SLDC for FY 2022-23 to FY 2026-27. Based on the formula prescribed in the MYT Order Tariff for FY 2023-24 has been revised.
iv.	TariffOrder	

#### B. TariffOrder

4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	True-up Order for FY 2021-2022 has been issued vide Order dated 28-03-20204 on M.P.No.10 of 2023. Yes (MYT Order for the Control Period (FY 2022-23 to FY 2026-27) has been issued vide Order No.7 of 2022, dated 09-09-2022.
	ii. TrueUp	
	iii. ARR	
	iv. TariffOrder	
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes

#### II. Adequacy of Tariff (FY 2023 -24)

1	Annual Revenue Requirement (inRs.Cr.)	74,892
2	Saleable Energy (in MUs)	89,882
3	Average Cost of Supply (Rs./kWh)	8.33
4	Average Tariff (Rs./kWh)*	8.25
5	Revenue gap between ARR and ACS per unit of only the year in consideration (inRs./kWh)	0.08
6	Whether Regulatory Assets have been created?	Since the Government of Tamil Nadu has agreed to take over 100% financial losses of TANGEDCO from FY 2021-22 onwards, the Commission has not created any new regulatory asset for the period from FY 2021-22 onwards.
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	129 N/A

8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	N/A
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	N/A
<b>III. Fuel &amp; Power Purchase Cost Adjustment</b>		
1	Whether Fuel Surcharge Adjustment formula / mechanism provided in regulation (Yes/No)?	Yes (Formula provided in T.O. dt.20.06.2013)
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/bi-monthly / quarterly)?	Monthly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	No details filed by the Licensee

  
 (Dr.C.Veeramani)  
 Secretary



# उत्तर प्रदेश विद्युत नियामक आयोग

विद्युत नियामक भवन, विभूति खण्ड, गोमतीनगर, लखनऊ 226010 Phone 2720426 Fax 2720423 E-mail [secretary@uperc.org](mailto:secretary@uperc.org)

शैलेन्द्र गौर  
सचिव

पत्र संख्या-यूपीईआरसी/निदेशक(टैरिफ)/2024-406  
दिनांक:- 11 जून, 2024

सेवा में,

असिस्टेंट सेक्रेटरी,  
फोरम ऑफ रेगुलेटर्स (एफओआर),  
द्वारा - केन्द्रीय विद्युत नियामक आयोग,  
तृतीय एवं चतुर्थ तल, चन्द्रलोक विल्डिंग,  
नई दिल्ली - 110 001

**विषय- Compliance of the directions of Hon'ble Appellate Tribunal for Electricity issued vide orders dated 11<sup>th</sup> November, 2011, 3<sup>rd</sup> November 2014 and 23<sup>rd</sup> September 2019 in OP No. 1 of 2011-reg.**

महोदय,

कृपया ई-मेल दिनांक 03 जून, 2024 का संदर्भ ग्रहण करने का कष्ट करें जिसके माध्यम से वित्तीय वर्ष 2023-24 की सूचना निर्धारित प्रपत्र पर भरकर उपलब्ध कराने की अपेक्षा की गयी है।

उक्त के परिप्रेक्ष्य में आपके संज्ञान में लाना है कि वांछित सूचना आयोग के पत्र संख्या-यूपीईआरसी/उ0नि0(ले0एवं वि0वि0)/2024-208 दिनांक 09 मई, 2024 के माध्यम से आपको प्रेषित की जा चुकी है जिसमें यह भी संज्ञानित किया गया है कि उक्त सूचना पत्र संख्या-यूपीईआरसी/सचिव/डी(टै0)/लेटर/2023-387 दिनांक 13 जून, 2023 के माध्यम से प्रेषित की जा चुकी है। सुलभ संदर्भ हेतु उक्त अपेक्षित सूचना सभी संलग्नकों सहित इस पत्र के साथ पुनः संलग्न कर प्रेषित की जा रही है।

भवदीय

(शैलेन्द्र गौर)  
सचिव

संलग्नक - यथोपरि।



# Uttar Pradesh Electricity Regulatory Commission

Vidyut Niyamak Bhawan, Vibhuti Khand, Gomti Nagar, Lucknow-226010 Phone 2720426 Fax 2720423 E-mail secretary@uperc.org

शैलेन्द्र गौर  
सचिव

संख्या-यूपीईआरसी/उनि०(ले०एवं वि०वि०)/2024-2०8  
दिनांक: ०९ मई, 2024

सेवा में,

असिस्टेंट सेक्रेटरी,  
फोरम ऑफ रेगुलेटर्स (एफओआर),  
द्वारा- केन्द्रीय विद्युत नियामक आयोग,  
तृतीय एवं चतुर्थ तल, चन्द्रलोक बिल्डिंग,  
नई दिल्ली-110 001

विषय: **Compliance of the directions of Hon'ble Appellate Tribunal for Electricity issued in OP No. 1 of 2011-Reg.**

महोदय,

कृपया ई-मेल दिनांक 01 मई, 2024 एवं पत्र दिनांक 01 मई, 2024 का संदर्भ ग्रहण करने का कष्ट करें जिसके माध्यम से वित्तीय वर्ष 2023-24 की सूचना निर्धारित प्रपत्र पर भरकर उपलब्ध कराने की अपेक्षा की गयी है।

उक्त के परिप्रेक्ष्य में आपके संज्ञान में लाना है कि वांछित सूचना आयोग के पत्र संख्या-यूपीईआरसी/सचिव/डी(टै०)/लेटर/2023-387 दिनांक 13 जून, 2023 के माध्यम से आपको प्रेषित की जा चुकी है। सुलभ संदर्भ हेतु उक्त अपेक्षित सूचना सभी संलग्नकों सहित इस पत्र के साथ पुनः संलग्न कर प्रेषित की जा रही है।

संलग्नक-यथोपरि।

भवदीय

( शैलेन्द्र गौर )  
सचिव।





# Uttar Pradesh Electricity Regulatory Commission

Vidyut Niyamak Bhawan, Vibhuti Khand, Gomti Nagar, Lucknow-226010 Phone 2720426 Fax 2720423 E-mail [secretary@uperc.org](mailto:secretary@uperc.org)

**Shailendra Gaur**  
Secretary

Ref. UPERC/Secy/D(T)/Letter/2023-387

Dated: 13/06/2023

To,

Shri Arun Kumar,  
Assistant Secretary,  
Forum of Regulators,  
C/o Central Electricity Regulatory Commission,  
3<sup>rd</sup> & 4<sup>th</sup> Floor, Chanralok Building,  
36, Janpath, New Delhi- 110001  
Tel: 011-23353503

Sub: Compliance of the directions of Hon'ble Appellate Tribunal for Electricity issued vide Order dated 3<sup>rd</sup> November, 2014 and 23<sup>rd</sup> September, 2019 in OP No. 1 of 2011-reg.

Dear Sir,

This is in reference to the above subject matter, the desired report for FY 2023-24 is attached herewith (Separate Sheet for State Discoms and Private Discom in the State of Uttar Pradesh).

Yours faithfully,

(Shailendra Gaur)  
Secretary

**Encl: As above**

**Uttar Pradesh Electricity Regulatory Commission (UPERC), Lucknow**

**Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011**

**1. For State owned Distribution Utility – DVVNL, Agra**

Note: ARR for FY 2023-24, APR for 2022-23 and True-Up for FY 2021-22

**Sl. No. Particulars FY 2023-24 (ARR) Tariff Order Dated May 24, 2023**

**I. Timeliness of Tariff Determination Process**

1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Annual Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes (November 30 of each year)
	ii. True Up	Yes (November 30 of each year)
	iii. ARR	Yes (November 30 of each year)
	iv. Tariff Order	Yes (120 days from the date of Admittance Order)
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	No (January 09, 2023)*
	ii. True Up	No (January 09, 2023)*
	iii. ARR	No (January 09, 2023)*
	iv. Tariff Order (Issued by the Commission)	Tariff Order Issued on May 24, 2023
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Annual Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	No, the Commission has not taken any suo-motu action.
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	

**B. Tariff Order**

4	Whether Annual Performance Review (APR), true up of past expenses, Annual Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Tariff Orders are being issued yearly by the Commission; Answer same as in row Nos. 1 & 2
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Tariff Order for FY-2023-24 issued on May-24, 2023; tariffs will continue to be in force till issuance of next Tariff Order.

**II. Adequacy of Tariff**

1	Annual Revenue Requirement (in Rs. Cr.)	16,571.11
	GoUP Subsidy (in Rs. Cr.)	-
2	Saleable Energy (in MUs)	22,717.91
	Revenue from Tariff excluding Subsidy (in Rs. Cr.)	16,479.87
3	Average Cost of Supply after GoUP subsidy (Rs./kWh)	7.29
4	Average Tariff (Rs./kWh)	7.25
5	Revenue Gap /(Surplus) between ARR and ACS per unit of only the year in consideration Revenue Gap (in Rs./ kWh.)	0.04
6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	-
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	-
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	-

**III. Fuel & Power Purchase Cost Adjustment**

1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes, as per Regulations the Licensee has to file for Fuel Surcharge.
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Quarterly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes, done as per the Regulations 16 of UPERC MYT (Distribution and Transmission Tariff) Regulation, 2019

**Important Note:**

\* To comply with the directives of the Commission given vide Tariff Order for FY 2022-23 dated July 20, 2022; Requirement of time to furnish the additional formats provided by the Commission vide email dated September 09, 2022; Pendency in approval of CAPEX under REVAMP scheme, the Petitioner requested the Commission to provide additional time of approx 2 months vide letter dated 29.11.2022. The Commission vide letter dated 01.01.2023 responded that delay in filing of the ARR Petition will be dealt in accordance with the provisions of MYT Regulations, 2019 as amended from time to time.

The True Up for FY 2021-22, APR for FY 2022-23 and ARR for FY 2023-24 has been filed as per UPERC MYT (Distribution and Transmission) Regulations, 2019.

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**Uttar Pradesh Electricity Regulatory Commission (UPERC), Lucknow**

**Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2021**

**2. For State owned Distribution Utility – MVVNL, Lucknow**

**No. ARR for FY 2023-24, APR for 2022-23 and True-Up for FY 2021-22**

Particulars		2022-23 (ARR) / True-Up Order dated May 24, 2023
<b>I. Timeliness of Tariff Determination Process</b>		
<b>A. Filing</b>		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Annual Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes (November 30 of each year)
	ii. True Up	Yes (November 30 of each year)
	iii. ARR	Yes (November 30 of each year)
	iv. Tariff Order	Yes (120 days from the date of Admittance Order)
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Annual Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	No (January 09, 2023)*
	ii. True Up	No (January 09, 2023)*
	iii. ARR	No (January 09, 2023)*
	iv. Tariff Order (Issued by the Commission)	Tariff Order Issued on May 24, 2023
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Annual Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	No, the Commission has not taken any suo-moto action.
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
<b>B. Tariff Order</b>		
4	Whether Annual Performance Review (APR), true up of past expenses, Annual Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Tariff Orders are being issued yearly by the Commission; Answer same as in row Nos. 1 & 2
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Tariff Order for FY 2023-24 issued on May 24, 2023, tariffs will continue to be in force till issuance of next Tariff Order.
<b>II. ARR</b>		
1	Annual Revenue Requirement (in Rs. Cr.)	18,400.18
	GoUP Subsidy (in Rs. Cr.)	
2	Saleable Energy (in MUs)	24,333.50
	Revenue from Tariff excluding Subsidy (in Rs. Cr.)	18,280.49
3	Average Cost of Supply after GoUP subsidy (Rs./kWh)	7.56
4	Average Tariff (Rs./kWh)	7.51
5	Revenue Gap / (Surplus) between ARR and ACS per unit of only the year in consideration Revenue Gap (in Rs./ kWh.)	0.05
6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	-
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	-
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	-
<b>III. Fuel &amp; Power Purchase Cost Adjustment</b>		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes, as per Regulations the Licensee has to file for Fuel Surcharge
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Quarterly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes, done as per the Regulations 16 of UPERC MYT (Distribution and Transmission Tariff) Regulation, 2019
<b>Important Note:</b>		
* To comply with the directives of the Commission given vide Tariff Order for FY 2022-23 dated July 20, 2022; Requirement of time to furnish the additional formats provided by the Commission vide email dated September 09, 2022; Pendency in approval of CAPEX under REVAMP scheme, the Petitioner requested the Commission to provide additional time of approx 2 months vide letter dated 29.11.2022. The Commission vide letter dated 01.01.2023 responded that delay in filing of the ARR Petition will be dealt in accordance with the provisions of MYT Regulations, 2019 as amended from time to time.		
Ilie True Up for FY 2021-22, APR for FY 2022-23 and ARR for FY 2023-24 has been filed as per UPERC MYT (Distribution and Transmission) Regulations, 2019.		

*Handwritten signature and initials*

**Uttar Pradesh Electricity Regulatory Commission (UPERC), Lucknow**

**Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011**

**3. State owned Distribution Utility – PUVNL, Meerut**

**Note: ARR for FY 2023-24, APR for 2022-23 and True-Up for FY 2021-22**

Sl. No.	Particulars	2022-23 [ARR] Tariff Order dated May 24, 2023
<b>I. Timeliness of Tariff Determination Process</b>		
<b>A. Tariff filing</b>		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Annual Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations [Yes/No and also please mention the timelines]?	
	i. APR	Yes (November 30 of each year)
	ii. True Up	Yes (November 30 of each year)
	iii. ARR	Yes (November 30 of each year)
	iv. Tariff Order	Yes (120 days from the date of Admittance Order)
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	No (January 09, 2023)*
	ii. True Up	No (January 09, 2023)*
	iii. ARR	No (January 09, 2023)*
	iv. Tariff Order (issued by the Commission)	Tariff Order issued on May 24, 2023
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Annual Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	No, the Commission has not taken any suo-motu action.
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
<b>B. Tariff Order</b>		
4	Whether Annual Performance Review (APR), true up of past expenses, Annual Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Tariff Orders are being issued yearly by the Commission; Answer same as in row Nos. 1 & 2
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Tariff Order for FY 2023-24 issued on May 24, 2023, tariffs will continue to be in force till issuance of next Tariff Order.
<b>II. Adequacy of Tariff</b>		
1	Annual Revenue Requirement (in Rs. Cr.)	26,591.45
	GoUP Subsidy (in Rs. Cr.)	
2	Saleable Energy (in MUs)	35,672.08
	Revenue from Tariff excluding Subsidy (in Rs. Cr.)	26,480.72
3	Average Cost of Supply after GoUP subsidy (Rs./kWh)	7.45
4	Average Tariff (Rs./kWh)	7.42
5	Revenue Gap / (Surplus) between ARR and ACS per unit of only the year in consideration Revenue Gap (in Rs./ kWh.)	0.03
6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	
<b>III. Fuel &amp; Power Purchase Cost Adjustment</b>		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes, as per Regulations the Licensee has to file for Fuel Surcharge
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Quarterly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes, done as per the Regulations 16 of UPERC MYT (Distribution and Transmission Tariff) Regulation, 2019
<b>Important Note:</b>		
* To comply with the directives of the Commission given vide Tariff Order for FY 2022-23 dated July 20, 2022; Requirement of time to furnish the additional formats provided by the Commission vide email dated September 09, 2022; Pendency in approval of CAPEX under REVAMP scheme, the Petitioner requested the Commission to provide additional time of approx 2 months vide letter dated 29.11.2022. The Commission vide letter dated 01.01.2023 responded that delay in filling of the ARR Petition will be dealt in accordance with the provisions of MYT Regulations, 2019 as amended from time to time.		
The True Up for FY 2021-22, APR for FY 2022-23 and ARR for FY 2023-24 has been filed as per UPERC MYT (Distribution and Transmission) Regulations, 2019.		

*Handwritten signature and mark*



**Uttar Pradesh Electricity Regulatory Commission (UPERC), Lucknow**

**Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2021**

**4. State owned Distribution Utility – PuVvNL, Varanasi**

**Noted: ARR for FY 2023-24, APR for 2022-23 and True-Up for FY 2021-22**

Sl. No.	Particulars	2023-24 (ARR) Tariff Order dated May 24, 2023
<b>L. Timeliness of Tariff Determination Process</b>		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Annual Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes (November 30 of each year)
	ii. True Up	Yes (November 30 of each year)
	iii. ARR	Yes (November 30 of each year)
	iv. Tariff Order	Yes (120 days from the date of Admittance Order)
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	No (January 09, 2023)*
	ii. True Up	No (January 09, 2023)*
	iii. ARR	No (January 09, 2023)*
	iv. Tariff Order (Issued by the Commission)	Tariff Order Issued on May 24, 2023
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Annual Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-moto action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	No, the Commission has not taken any suo-moto action.
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
4	Whether Annual Performance Review (APR), true up of past expenses, Annual Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Tariff Orders are being issued yearly by the Commission; Answer same as in row Nos. 1 & 2
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Tariff Order for FY 2023-24 issued on May 24, 2023, tariffs will continue to be in force till issuance of next Tariff Order.
<b>M. Adequacy of Tariff</b>		
1	Annual Revenue Requirement (in Rs. Cr.)	20,689.62
	GoUP Subsidy (in Rs. Cr.)	
2	Saleable Energy (in MUs)	27,767.68
	Revenue from Tariff excluding Subsidy (in Rs. Cr.)	20,522.91
3	Average Cost of Supply after GoUP subsidy (Rs./kWh)	7.45
4	Average Tariff (Rs./kWh)	7.39
5	Revenue Gap / (Surplus) between ARR and ACS per unit of only the year in consideration Revenue Gap (in Rs./kWh.)	0.06
6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	
<b>N. Fuel &amp; Power Formula or Cost Adjustment</b>		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes, as per Regulations the Licensee has to file for Fuel Surcharge
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Quarterly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes, done as per the Regulations 16 of UPERC MYT (Distribution and Transmission Tariff) Regulation, 2019
<b>Important Note:</b>		
* To comply with the directives of the Commission given vide Tariff Order for FY 2022-23 dated July 20, 2022; Requirement of time to furnish the additional formats provided by the Commission vide email dated September 09, 2022; Pendency in approval of CAPEX under REVAMP scheme, the Petitioner requested the Commission to provide additional time of approx 2 months vide letter dated 29.11.2022. The Commission vide letter dated 01.01.2023 responded that delay in filing of the ARR Petition will be dealt in accordance with the provisions of MYT Regulations, 2019 as amended from time to time.		
The True Up for FY 2021-22, APR for FY 2022-23 and ARR for FY 2023-24 has been filed as per UPERC MYT (Distribution and Transmission) Regulations, 2019.		

*Handwritten initials/signature*

**Uttar Pradesh Electricity Regulatory Commission (UPERC), Lucknow**

Format for completion of data regarding the directions given by APTEL through its judgement dated 11.11.2011

**S. State owned Distribution Utility - KESCO, Kanpur**  
**No. ARR for FY 2023-24, APR for 2022-23 and True-Up for FY 2021-22**

Sl. No.	Particulars	2023-24 (ARR) Tariff Order dated May 24, 2023
<b>I. Timeliness of Tariff Determination Process</b>		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Annual Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes (November 30 of each year)
	ii. True Up	Yes (November 30 of each year)
	iii. ARR	Yes (November 30 of each year)
	iv. Tariff Order	Yes (120 days from the date of Admittance Order)
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Annual Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	No (January 09, 2023)*
	ii. True Up	No (January 09, 2023)*
	iii. ARR	No (January 09, 2023)*
	iv. Tariff Order (Issued by the Commission)	Tariff Order issued on May 24, 2023
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Annual Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
<b>II. Tariff Order</b>		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	Tariff Orders are being issued yearly by the Commission; Answer same as in row Nos. 1 & 2
	i. APR	
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Tariff Order for FY 2023-24 issued on May 24, 2023, tariffs will continue to be in force till issuance of next Tariff Order.
<b>III. Subsidy &amp; Fuel Cost Adjustment</b>		
1	Annual Revenue Requirement (in Rs. Cr.)	3,389.37
	GoUP Subsidy (in Rs. Cr.)	-
2	Saleable Energy (in MUs)	4,177.39
	Revenue from Tariff excluding Subsidy (in Rs. Cr.)	3,341.60
3	Average Cost of Supply after GoUP subsidy (Rs./kWh)	8.11
4	Average Tariff (Rs./kWh)	8.00
5	Revenue Gap / (Surplus) between ARR and ACS per unit of only the year in consideration Revenue Gap (in Rs./ kWh.)	0.11
6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	-
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	
<b>IV. Fuel &amp; Power Purchase Cost Adjustment</b>		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes as per Regulations the Licensee has to file for Fuel Surcharge Adjustments (However, in the MYT Regulations, 2019 the same is referred to as "Incremental cost")
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Quarterly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes, done as per the Regulations 16 of UPERC MYT (Distribution and Transmission Tariff) Regulation, 2019
<b>Important Note:</b>		
* To comply with the directives of the Commission given vide Tariff Order for FY 2022-23 dated July 20, 2022; Requirement of time to furnish the additional formats provided by the Commission vide email dated September 09, 2022; Pendency in approval of CAPEX under REVAMP scheme, the Petitioner requested the Commission to provide additional time of approx 2 months vide letter dated 29.11.2022. The Commission vide letter dated 01.01.2023 responded that delay in filing of the ARR Petition will be dealt in accordance with the provisions of MYT Regulations, 2019 as amended from time to time.		
The True Up for FY 2021-22, APR for FY 2022-23 and ARR for FY 2023-24 has been filed as per UPERC MYT (Distribution and Transmission) Regulations, 2019.		

*End*  
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**Uttar Pradesh Electricity Regulatory Commission (UPERC), Lucknow**

**Format for completion of data regarding the directions given by APTEL through its judgment dated 11.11.2011**

**6. Private owned Distribution Utility – NPCL, Greater Noida**  
 Note: ARR for FY 2023-24, APR for 2022-23 and True-Up for FY 2021-22

Sl. No.	Particulars	2023-24 (ARR) Tariff Order dated May 24, 2023
<b>I. Timeliness of Tariff Determination Process</b>		
<b>A. Filing of Petition</b>		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Annual Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes (November 30 of each year)
	ii. True Up	Yes (November 30 of each year)
	iii. ARR	Yes (November 30 of each year)
	iv. Tariff Order	Yes (120 days from the date of Admittance Order)
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Annual Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Yes (November 30, 2022)
	ii. True Up	Yes (November 30, 2022)
	iii. ARR	Yes (November 30, 2022)
	iv. Tariff Order	ARR Order Issued on May 24, 2023.
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Annual Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
<b>B. Issuance of Order</b>		
4	Whether Annual Performance Review (APR), true up of past expenses, Annual Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Tariff Orders are being issued yearly by the Commission; Answer same as in row Nos. 1 & 2
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Tariff Order for FY 2023-24 issued on May 24, 2023, tariffs will continue to be in force till issuance of next Tariff Order.
<b>C. Adherence to Tariff</b>		
1	Annual Revenue Requirement (in Rs. Cr.)#	2367.02
	GoUP Subsidy (in Rs. Cr.)	-
2	Saleable Energy (in MUS)	3315.59
	Revenue (in Rs. Cr.)	2413.22
3	Average Cost of Supply (Rs./kWh)	7.14
4	Average Tariff (Rs./kWh)	7.28
5	Revenue Gap / (Surplus) between ARR and ACS per unit of only the year in consideration Revenue Gap (in Rs./ kWh.)	(0.14)
6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	-
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	-
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	-
<b>D. Fuel &amp; Power Purchase Cost Adjustment</b>		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes, as per Regulations the Licensee has to file for Fuel Surcharge
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Quarterly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes, done as per the Regulations 16 of UPERC MYT (Distribution and Transmission Tariff) Regulation, 2019

**Important Note:**

#ARR is considered on Standalone Basis for FY 2023-24

The True Up for FY 2021-22, APR for FY 2022-23 and ARR for FY 2023-24 has been filed as per UPERC MYT (Distribution and Transmission) Regulations, 2019.

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# Uttarakhand Electricity Regulatory Commission

'Vidyut Niyamak Bhawan',  
Near ISBT, PO- Majra, Dehradun-248171

PH. 0135-2641115 FAX- 2641314 Website www.uerc.gov.in E-mail- secy.uerc@gov.in

No. UERC/6/TF-124/2024-25/2024/168

Date: 01 April, 2024  
May

To,

Secretary,  
Forum of Regulators (FOR)  
C/o Central Electricity Regulatory Commission,  
3<sup>rd</sup> & 4<sup>th</sup> Floors, Chanderlok Building,  
36, Janpath, New Delhi-110001

**Sub.:** Compliance of the directions given by the Hon'ble Appellate Tribunal for Electricity in OP No. 1 of 2011.

Sir,

This has reference to the Order of Hon'ble ATE dated 11.11.2011 in OP No. 1 of 2011 on the above-referred subject matter. In this regard, please find enclosed the requisite information for FY 2024-25 as Annexure-A in the prescribed format.

Yours sincerely,

Encl. as above

  
(Neeraj Sati)  
Secretary

Format for submission of data for the year 2024-25 in compliance of directions given by APTEL in OP No. 1 of 2011

Sl. No.	Particulars	2024-25			
I. Timeliness of Tariff Determination Process					
A. Tariff Filing					
1	Whether timeline for filing petitions for Annual Performance Review (APR), True up of past expenses and Average Revenue Requirement (ARR)/Tariff specified in Tariff Regulations ?		Timeline specified in regulations	Date of filing petition as per regulations	Remarks
		(i) ARR/Tariff Petition	Yes	30.11.2023	MYT Regulation, 2021 specify that the DISCOM would submit each year latest by 30 <sup>th</sup> November, their ARR and Tariff Petitions for the ensuing financial year alongwith Petition for Annual Performance Review and Tariff determination.
		(ii) APR	Yes	30.11.2023	
		(iii) True Up	Yes	30.11.2023	
2	Whether petitions for APR, True up of past expenses and ARR/Tariff are being filed as per the requirements of regulation?		Petition Filing as per regulations	Actual date of filing petition	
		(i) ARR/Tariff for FY 2024-25	No	18.12.2023	Uttarakhand Power Corporation Ltd. (UPCL), the distribution licensee filed the consolidated Petitions seeking APR of FY 2023-24, ARR Petition for FY 2024-25 alongwith truing up for FY 2022-23 on 18.12.2023.
		(ii) APR for FY 2023-24	No	18.12.2023	
		(iii) True Up for FY 2022-23	No	18.12.2023	
3	If delay in filing of petition of APR, True up of past expenses and ARR is beyond one month, whether the Regulatory		Whether Suo moto action has been initiated	Date of Suo-moto action	Reason for not initiating suo-motu actions
		(i) ARR/Tariff	No	N.A.	The State discom sought additional time before the

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Sl. No.	Particulars	2024-25			
	Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	for FY 2024-25			Commission for filing the Tariff/ARR Petition for FY 2024-25 alongwith APR of FY 2023-24 & truing up of FY 2022-23, citing out procedural difficulties. Further, the Petition was filed within a period of one month from the prescribed date.
		(ii) APR for FY 2023-24	No	N.A.	
		(iii) True Up for FY 2022-23	No	N.A.	
<b>B. Tariff Order</b>					
4	Whether orders for APR, True up of past expenses and Tariff are being issued regularly within the time specified in the regulations?		Orders issued in time?	Actual date of order	Reason for delay, if any
		(i) ARR/Tariff for FY 2024-25	Yes	Order signed on 28.03.2024 & issued on 26.04.2024	Since, the Petition was admitted on 28.12.2023 and the Commission signed the Tariff Order on 28.03.2024, the same is within the period of 120 days. However, in accordance with the direction of Election Commission of India, in the Model Code of Conduct, to issue Order after completion of poll in the State, the Order has been issued on 26.04.2024.
		(ii) APR for FY 2023-24	Yes		
		(iii) True Up for FY 2022-23	Yes		
5	Whether the applicability of Tariff is till the end of the financial year?	Yes, Tariff Order shall be applicable till the end of the financial year.			

Category-wise Saleable Energy & Average Tariff for FY 2024-25

S. No.	Category Wise Sales	Total Sales (MUs)	Average Billing Rate (Rs/kWh)
1.	RTS-1: Domestic	3999.27	5.82
2.	RTS-2: Non-Domestic	1977.55	8.43
3.	RTS-3: Govt. Public Utilities	794.69	8.36
4.	RTS-4: Private Tube-wells / Pumping sets	278.73	2.64
5.	RTS-5: LT & HT Industry		
	LT	348.15	7.84
	HT	6986.74	7.90
6.	RTS-6: Mixed Load	197.15	7.47
7.	RTS-7: Railway Traction	82.82	7.43
8.	RTS-8: Electric Vehicle Charging Stations	0.66	7.00

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## II. Adequacy of Tariff for FY 2024-25

Sl. No.	Items		Remarks
1.	Annual Revenue Requirement (Rs. Crore).	Rs. 10690.03 Crore	
2.	Saleable Energy (MU) *	14708.02 Mus#	
3.	Average Cost of Supply (Rs./Unit).	Rs. 7.27/Unit	
4.	Average Tariff (Rs./Unit) *	Rs. 7.32/Unit	
5.	Revenue gap between ARR and ACS per unit (Rs./Unit).	The estimated revenue for FY 2024-25 at approved tariffs works out to Rs. 10763.68 Crore, as against the net ARR of Rs. 10690.03 Crore worked out after adjusting tried-up surplus/gaps of previous years leaving a surplus of Rs. 73.65 Crore with UPCL.	
6.	Whether Regulatory Assets have been created in 2024-25?	No	
7.	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	N. A.	
8.	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	N.A.	
9.	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	No Regulatory Asset has been created so far by the Commission.	

\* Category wise Average Tariff and Saleable energy given in Annexure-B enclosed.

# including efficiency improvement sales of 42.26 MUs.

### III. Fuel & Power Purchase Cost Adjustment for FY 2024-25

Sl. No.	Items		Remarks
1.	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation?	Yes	Regulation provides for Fuel and Power Purchase Cost Adjustment (FPPCA) in accordance with the Rule 14 of the Electricity (Amendment) Rules, 2022, issued by MoP.
2.	Frequency of adjustment of Fuel Surcharge as per the regulations?	Monthly	
3.	Whether Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes, FPPCA is being done as per the Regulations notified by the Commission.	Order for adjustment of FPPCA is being issued regularly by the Commission based on the submissions of licensee in the matter.

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<b><i>Jharkhand State Electricity Regulatory Commission (JSERC)</i></b>				
<b>Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011</b>				
<b>Sl. No.</b>	<b>Particulars</b>	<b>FY 2023-24</b>		
<b>I. Timeliness of Tariff Determination Process</b>				
<b>A. Tariff Filing</b>				
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?			
	i. APR	Yes, November 30, of the financial year for which APR has been sought		
	ii. True Up	Yes, November 30, of the financial year for which APR has been sought		
	iii. ARR	Yes, November 30, of the financial year for which APR has been sought		
	iv. Tariff Order	Yes, Within 120 days of acceptance of the filing		
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?			
	No,			
	i. APR	<b>Particulars</b>	<b>Date of Filing of APR for FY 2022-23</b>	<b>Date of Proceeding</b>
		Adhunik Power & Natural Resources Ltd. (APNRL)	Not Filed	Not Filed
		Tata Power Company Ltd. (TPCL)	30.11.22	01.12.22
		Inland Power Ltd. (IPL)	21.07.23	24.07.23
		Tenughat Vidyut Nigam Ltd. (TVNL)	Not Filed	Not Filed
		Tata Steel Utilities and Infrastructure Services Limited (TSUISL)	30.11.22	01.12.22
		Jharkhand Urja Utpadan Nigam Limited	Not Filed	Not filed
		Tata Steel Ltd. (TSL)	30.11.22	01.12.22
		Steel Authority of India Ltd. (SAIL)	02.11.23	07.11.23
		Damodar Valley Corporation (DVC)	04.01.23	06.01.23
		Jharkhand Bijli Vitran Nigam Ltd. (JBVNL)	30.11.22	01.12.22
	Jharkhand Urja Sancharan Nigam Limited (JUSNL)	21.12.23	27.12.23	
	State Load Despatch Centre	NA	NA	

		No,		
		<b>Particulars</b>	<b>Date of Filing of True-up for FY 2021-22</b>	<b>Date of Proceeding</b>
ii.	True Up	Adhunik Power & Natural Resources Ltd. (APNRL)	28.02.24	29.02.24
		Tata Power Company Ltd. (TPCL)	30.11.22	01.12.22
		Inland Power Ltd. (IPL)	27.03.23	27.03.23
		Tenughat Vidyut Nigam Ltd. (TVNL)	Not Filed	Not Filed
		Tata Steel Utilities and Infrastructure Services Limited (TSUISL)	30.11.22	01.12.22
		Jharkhand Urja Utpadan Nigam Limited	Not Filed	Not filed
		Tata Steel Ltd. (TSL)	30.11.22	01.12.22
		Steel Authority of India Ltd. (SAIL)	02.11.23	07.11.23
		Damodar Valley Corporation (DVC)	04.01.23	06.01.23
		Jharkhand Bijli Vitran Nigam Ltd. (JBVNL)	30.11.22	01.12.22
		Jharkhand Urja Sancharan Nigam Limited (JUSNL)	21.12.23	27.12.23
		State Load Despatch Centre	NA	NA
				No,
		<b>Particulars</b>	<b>Date of Filing of ARR for 2023-24</b>	<b>Date of Proceeding</b>
iii.	ARR	Adhunik Power & Natural Resources Ltd. (APNRL)	Along with MYT Petition 02.07.21	21.09.22
		Tata Power Company Ltd. (TPCL)	Along with MYT Petition 01.12.20	15.12.20
		Inland Power Ltd. (IPL)	Along with MYT Petition 30.03.21	21.09.22
		Tenughat Vidyut Nigam Ltd. (TVNL)	Along with MYT Petition 17.11.21	21.09.22
		Tata Steel Utilities and Infrastructure Services	30.11.22	01.12.22

		Limited (TSUISL)		
		Jharkhand Urja Utpadan Nigam Limited	Along with MYT Petition 01.09.23	06.09.23
		Tata Steel Ltd. (TSL)	30.11.22	01.12.22
		Steel Authority of India Ltd. (SAIL)	02.11.23	07.11.23
		Damodar Valley Corporation (DVC)	04.01.23	06.01.23
		Jharkhand Bijli Vitran Nigam Ltd. (JBVNL)	30.11.22	01.12.22
		Jharkhand Urja Sancharan Nigam Limited (JUSNL)	21.12.23	27.12.23
		State Load Despatch Centre	NA	NA
	iv. Tariff Order	NA		
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond onemonth, whether the Regulatory Commission has taken any suo-moto action for determination of tariff? If not, please provide the reasons thereof			
	i. APR	Till date, the Jharkhand State Electricity Regulatory Commission (JSERC) has not initiated any suo-moto action regarding the delay in the filing of petitions. However, henceforth, the Commission shall undertake appropriate suo-moto actions in response to any non-compliance with the prescribed timelines.		
	ii. True Up	Till date, the Jharkhand State Electricity Regulatory Commission (JSERC) has not initiated any suo-moto action regarding the delay in the filing of petitions. However, henceforth, the Commission shall undertake appropriate suo-moto actions in response to any non-compliance with the prescribed timelines.		
	iii. ARR	Till date, the Jharkhand State Electricity Regulatory Commission (JSERC) has not initiated any suo-moto action regarding the delay in the filing of petitions. However, henceforth, the Commission shall undertake appropriate suo-moto actions in response to any non-compliance with the prescribed timelines.		
	iv. Tariff Order	Till date, the Jharkhand State Electricity Regulatory Commission (JSERC) has not initiated any suo-moto action regarding the delay in the filing of petitions. However, henceforth, the Commission shall undertake appropriate suo-moto actions in response to any non-compliance with the prescribed timelines.		
<b>B. Tariff Order</b>				
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?			
		No,		
	i. APR	<b>Particulars</b>	<b>Date of Filing of APR for FY 2022-23</b>	<b>Date of Order</b>
		Adhunik Power & Natural Resources Ltd. (APNRL)	Not Filed	NA
	Tata Power Company Ltd. (TPCL)	30.11.22	09.01.24	

		Inland Power Ltd. (IPL)	21.07.23	NA
		Tenughat Vidyut Nigam Ltd. (TVNL)	Not Filed	Not Filed
		Tata Steel Utilities and Infrastructure Services Limited (TSUISL)	30.11.22	29.09.23
		Jharkhand Urja Utpadan Nigam Limited	Not Filed	Not Filed
		Tata Steel Ltd. (TSL)	30.11.22	29.09.23
		Steel Authority of India Ltd. (SAIL)	02.11.23	22.02.24
		Damodar Valley Corporation (DVC)	04.01.23	22.01.24
		Jharkhand Bijli Vitran Nigam Ltd. (JBVNL)	30.11.22	28.02.24
		Jharkhand Urja Sancharan Nigam Limited (JUSNL)	21.12.23	Not issued
		State Load Despatch Centre	NA	NA
		No,		
	ii. True Up	<b>Particulars</b>	<b>Date of Filing of True-up for FY 2021-22</b>	<b>Date of Order</b>
		Adhunik Power & Natural Resources Ltd. (APNRL)	28.02.24	Pending
		Tata Power Company Ltd. (TPCL)	30.11.22	09.01.24
		Inland Power Ltd. (IPL)	27.03.23	NA
		Tenughat Vidyut Nigam Ltd. (TVNL)	Not Filed	Not Filed
		Tata Steel Utilities and Infrastructure Services Limited (TSUISL)	30.11.22	29.09.23
		Jharkhand Urja Utpadan Nigam Limited	Not Filed	Not Filed
		Tata Steel Ltd. (TSL)	30.11.22	29.09.23
		Steel Authority of India Ltd. (SAIL)	02.11.23	22.02.24
		Damodar Valley Corporation (DVC)	04.01.23	22.01.24
		Jharkhand Bijli Vitran Nigam Ltd. (JBVNL)	30.11.22	28.02.24
		Jharkhand Urja Sancharan Nigam Limited (JUSNL)	21.12.23	Pending
		State Load Despatch Centre	Not filed	Not filed

		No,				
		Particulars	Date of Filing of ARR for 2023-24		Date of Order	
iii.	ARR	Adhunik Power & Natural Resources Ltd. (APNRL)	Along with MYT Petition 02.07.21		14.12.23	
		Tata Power Company Ltd. (TPCL)	Along with MYT Petition 01.12.20		04.11.22	
		Inland Power Ltd. (IPL)	Along with MYT Petition 30.03.21		16.11.23	
		Tenughat Vidyut Nigam Ltd. (TVNL)	Along with MYT Petition 17.11.21		14.12.23	
		Tata Steel Utilities and Infrastructure Services Limited (TSUISL)	30.11.22		29.09.23	
		Jharkhand Urja Utpadan Nigam Limited	Along with MYT Petition 01.09.23		26.02.24	
		Tata Steel Ltd. (TSL)	30.11.22		29.09.23	
		Steel Authority of India Ltd. (SAIL)	02.11.23		22.02.24	
		Damodar Valley Corporation (DVC)	04.01.23		22.01.24	
		Jharkhand Bijli Vitran Nigam Ltd. (JBVNL)	30.11.22		28.02.24	
		Jharkhand Urja Sancharan Nigam Limited (JUSNL)	21.12.23		Pending	
		State Load Despatch Centre	Not filed		Not filed	
iv.	Tariff Order	NA				
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes				
<b>II. Adequacy of Tariff( FY 2023-24)</b>						
1	Annual Revenue Requirement (in Rs. Cr.)	<b>JBVNL</b>	<b>TSL</b>	<b>TSUISL</b>	<b>DVC</b>	<b>Sail-Bokaro</b>
		Rs.7075.83 Cr	Rs.1724.83 Cr	Rs.548.77 Cr	Rs.5574.03	Rs.855.38
2	Saleable Energy (in MUs)	<b>JBVNL</b>	<b>TSL</b>	<b>TSUISL</b>	<b>DVC</b>	<b>Sail-Bokaro</b>
		10044.63 MU	2772.22 MU	965 MU	9267.52 MU	1575.14 MU
3	Average Cost of Supply (Rs./kWh)	<b>JBVNL</b>	<b>TSL</b>	<b>TSUISL</b>	<b>DVC</b>	<b>Sail-Bokaro</b>
		Rs.7.04/unit	Rs.6.22/unit	Rs.5.69/unit	Rs.6.01/unit	Rs.5.43/unit
4	Average Tariff (Rs./kWh)*	<b>R</b>	<b>TSL</b>	<b>TSUISL</b>	<b>DVC</b>	<b>Sail-Bokaro</b>



		Rs.7.51/unit	Rs.6.83/unit	Rs.5.98/unit	Rs.5.49/unit	Rs.5.10/unit
5	Revenue gap between ARR and ACS per unit of only the year inconsideration (in Rs./kWh)	<b>JBVNL</b>	<b>TSL</b>	<b>TSUISL</b>	<b>DVC</b>	<b>Sail-Bokaro</b>
		Rs.0.47/unit	Rs.0.61/unit	Rs.0.29/unit	Rs.0.51/unit	Rs.0.33/unit
6	Whether Regulatory Assets have been created?	Yes				
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	Yes				
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	Yes, as per Tariff Regulations				
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	Yes				
<b>III. Fuel &amp; Power Purchase Cost Adjustment</b>						
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes				
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Monthly				
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes				